DISTRIBUTION	ON.	 	
SANTA FE		 	+
FILE		 	\dagger
∪ S.G.S.		 	+
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		1
OPERATOR			
PRORATION OFFICE			
TEXAS PACI			
Reason(s) for filing	(Check)	prope	box,
New Well			
Recompletion	\vdash		

SAN	NTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	.G.S.	ALITHODIZATION TO TO	AND	· · · · ·	
 	ND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS	
īR	ANSPORTER OIL				
	GAS				
ļ	ORATION OFFICE	-			
Oper					
T	EXAS PACIFIC OIL CO	INC.			
Addr	ess				
Page	O. Box 1069 - Hobson(s) for filing (Check proper bo	be, New Mexico 88240	Other (Please explain)		
	We!1	Change in Transporter of:	Oner (Freuse explain)		
Reco	ompletion	Oil Dry Go	ıs 🔲		
Char	nge in Ownership	Casinghead Gas Conder	nsate		
II chi	ange of ownership give name				
	address of previous owner				
II DES	CRIPTION OF WELL ANI	TEACE			
	se Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	tate "A" A/e-2	29 South Bunice 7	State, Federal of	or Fee	
Loca	illon				
U	nit Letter;6	60 Feet From The North Lin	ne andFeet From Th	e West	
	ine of Section 🙀 T	ownship aa Range	, NMPM,	County	
	inc or occiton	22-8	30-E Loa	- Joanny	
		RTER OF OIL AND NATURAL GA		,	
Nair.	e of Authorized Transporter of C	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	hell Pipeline Corp. e of Authorized Transporter of C	asinghead Gas or Dry Gas	P.O. Box 1509 - Midlend Address (Give address to which approve	Texas 79701	
		as any case			
1	hillips Pipeline ell produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? , When	Odessa, Texas 79760	
	location of tanks.	P 9 22 36	1	4-13-73	
If thi	s production is commingled v	with that from any other lease or pool,		4-13-75	
IV. COM	IPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet			i same nos i	
Date	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elev	ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Peri	orations			a spin a man, and	
		TUBING, CASING, AND	CEMENTING RECORD		
<u> </u>	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
V TES	T DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	ad must be equal to or exceed top allow-	
	WELL WELL		epth or be for full 24 hours)		
Date	First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	AL A MUSA	Tubing Pressure	Casing Pressure	Choke Size	
Leng	gth of Test	I ability / restaut			
Actu	al Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
· 					
	WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actu	al Prod. Test-MCF/D	Length of Test	Bala. Goldanisato, Minici	3.17.17, 3. 33.13.13.13	
Test	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CER	TIFICATE OF COMPLIA	NCE	OIL CONSERVAT	TION COMMISSION	
			45556455	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by C. R. Tilley		APPROVED			
		BY	- 11 ₂		
		TITLE			
			This form is to be filed in co		
		If this is a request for allows	ble for a newly drilled or deepened		
(Signature) Area Production Foresen			well, this form must be accompani tests taken on the well in accord	ied by a tabulation of the deviation	
			All sections of this form must be filled out completely for allow-		
		Title)	able on new and recompleted well	16.	
	4-13-73	Date)	well name or number, or transporte	III, and VI for changes of owner, i, or other such change of condition.	
	(200)		Separate Forms C-104 must be filed for each pool in multiply		