

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>				Address <b>P. O. Box 1688, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-2</b>	Well No. <b>29</b>	Unit Letter <b>D</b>	Section <b>9</b>	Township <b>22</b>	Range <b>36</b>		
Date Work Performed <b>3/13-25/1961</b>	Pool <b>South Eunice</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing.
2. Cleaned out to 3840' w/cable tools.
3. Plugged back from 3840' to 3807' w/pea gravel.
4. Plugged back from 3807' to 3802' with 500# lead wool.
5. Vibre-fraced 3778' to 3788' w/three #3 charges.
6. Ran 134 Jts. 2" tubing, set at 3702'.
7. Sand oil treated down tubing and annulus w/20,000 gal. lease oil, w/500# Adomite and 40,000# sand.
8. Swabbed 20 bbl. oil in 16 hrs. and stuck swab. Pulled tubing and cleaned out sand from 3702' to 3802'.
9. Ran 132 Jts. 2" tubing to 3674'.
10. Swabbed well off, recovered lead oil and tested.

Witnessed by <b>Bill B. Baker</b>	Position <b>District Engineer</b>	Company <b>Texas Pacific Coal and Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

Elev. <b>3580 G.L.</b>	T D <b>3860</b>	P BTD	Producing Interval <b>3695 - 3860</b>	Completion Date <b>7/3/43</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3832</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>3695</b>	

Perforated Interval(s)

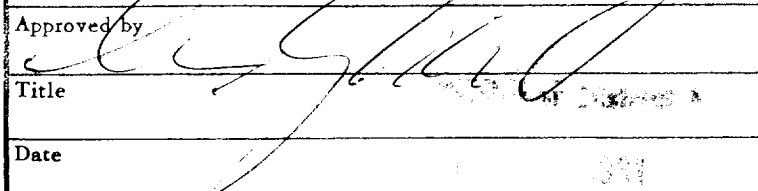
Open Hole Interval <b>3695 - 3860</b>	Producing Formation(s) <b>Queen</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1/9/61</b>	<b>55</b>	<b>54.4</b>	<b>5.5</b>	<b>9891</b>	
After Workover	<b>3/27/61</b>	<b>160</b>	<b>370</b>	<b>0</b>	<b>2313</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Bill B. Baker</b>
Title <b>District Engineer</b>	Position <b>District Engineer</b>
Date <b>3/27/61</b>	Company <b>Texas Pacific Coal and Oil Company</b>