## FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		_		Addr						4
Tex	es Pacific Con	al and Oil Go				x 1688,	Hobbs,			
Lease			Well No.	Unit Lette	j	Township		Rang		
	te "A" N/0-2	7.	29	<u> </u>	9	22	<u></u>		36	
Date Work Po		Pool				County				
3/1	3-25/1961		th <b>Funice</b> S A REPORT		<u> </u>		Les	Mercurative action to		umananar sener
										Sp.L. Ph.T. State of T. State of
Beginni	ng Drilling Operatio	ons C	asing Test at	nd Cement Jo	ib (	Other (E	explain):			
Pluggir	ıg	<b>∑</b> R	emedial Work							
Detailed acc	ount of work done, r	nature and quantity	of materials	used, and re	suits obta	ined.		an contract to the contract of	-	-
5. 6. 7.	Plugged back Vibre-fraced Ran 134 Jts. Sand eil tree and 40,000 s Sumbbed 20 bl sand fram 376	from 3840' to from 3807' to 3778' to 378 to 378 to 378 to 3801. Oil in 20 22' to 3802'.	to 3807' to 3802' 88' w/thr set at 37 bing and b hrs. an 3674'.	w/pea gr with 509 we #3 ch 1021. ammilus 1 ad stuck (	f lead arges. x/20,90 strab.	0 gal. 1		•		
	Swabbed wall	off, recever								
10.	Swabbed well	off, recever				Company				
Witnessed by	Swabbed well	off, recever	Position		1	Company	-101 - 0n			
Witnessed by	Swabbed well		Position Distri	et Ingin	790	Terres Pa		al and	d Oil Campe	<b>I</b> Z
Witnessed by	Swabbed well	FILL IN BE	Position  Bistri  LOW FOR	<b>et Ingin</b> REMEDIAL	WORK RI	Terres Pa		al and	t Oil Compa	<b></b>
Witnessed by	Swabbed well  B. Beker		Position  Matri ELOW FOR I	<b>et Engin</b> REMEDIAL SINAL WELL	WORK RI	EPORTS O	NLY			<b>V</b>
Witnessed by B11	Swabbed well  D. Beker	FILL IN BE	Position  Bistri  LOW FOR	<b>et Engin</b> REMEDIAL SINAL WELL	WORK RI	Producing	NLY Interval		ompletion Date	<b>I</b>
Witnessed by RIII	Swabbed well  D. Beker  T D	FILL IN BE	Position  Matri ELOW FOR I	REMEDIAL GINAL WELL D	WORK RI	Producing	NLY Interval	c	ompletion Date	<b>I</b> Z
Witnessed by Rill  Elev.  3539 ( Tubing Diam	Swabbed well  D. Baker  T D  Soloeter	FILL IN BE 3869 Tubing Depth	Position  Matri ELOW FOR I	REMEDIAL GINAL WELL D	WORK RI	Producing	NLY Interval	Co	ompletion Date 7/3/43	17
Witnessed by R11  RELEV.  3589 ( Tubing Diam	Swabbed well  D. Beker  J.L.  eter /8**	FILL IN BE	Position  Matri ELOW FOR I	REMEDIAL GINAL WELL D	WORK RI	Producing	NLY Interval	c	ompletion Date 7/3/43	
Witnessed by R11  RELEV.  3589 ( Tubing Diam	Swabbed well  D. Beker  J.L.  eter /8**	FILL IN BE 3869 Tubing Depth	Position  Matri ELOW FOR I	REMEDIAL GINAL WELL D	WORK RI	Producing	NLY Interval	Co	ompletion Date 7/3/43	
Witnessed by R11  SEElev.  3589 ( Tubing Diam  2-3	Brabbed well  D. Beker  T D  Leeter  (80)	FILL IN BE 3869 Tubing Depth	Position  Matri ELOW FOR I	REMEDIAL GINAL WELL D Oil St	WORK RIDATA	Producing 3695	NLY Interval	Co	ompletion Date 7/3/43	
Witnessed by  R111  REELev.  3589 ( Tubing Diam  2-3, Perforated In	Brabbed well  D. Beker  T D  Leter /gw  aterval(s)	FILL IN BE 3869 Tubing Depth	Position  Matri  ELOW FOR I	REMEDIAL GINAL WELL D Oil St	WORK RI	Producing 3695 eter ation(s)	NLY Interval	Co	ompletion Date 7/3/43	
Witnessed by B111  SEELev. 3589 ( Tubing Diam 2-3, Perforated In	Brabbed well  D. Beker  T D  Leeter  (80)	FILL IN BE 3869 Tubing Depth	Position  ELOW FOR  ORIG	REMEDIAL GINAL WELL D Oil St	WORK RIDATA  ring Diame  53  cing Forma	Producing 3695 eter ation(s)	NLY Interval	Co	ompletion Date 7/3/43	
Witnessed by B111  SEELev. 3589 ( Tubing Diam 2-3, Perforated In	Brabbed well  D. Beker  T D  Leter /gw  aterval(s)	FILL IN BE 3869 Tubing Depth	Position  Plate  Consider the second	CE Brein REMEDIAL GINAL WELL D Oil St	WORK RIDATA  ring Diame  sing Forma  Queen  RKOVER  Water H	Producing 3695 eter ation(s)	NLY Interval	ring Der 369	ompletion Date 7/3/43	atia!
Witnessed by Rill  SEElev.  3589 ( Tubing Diam  2-3, Perforated In  Open Hole In  3692	Brabbed well  D. Beker  T D  L. D. Beker  T D  Leter /80  Atterval   5 - 3869	FILL IN BE 3869 Tubing Depth 3832 Oil Production	Position  Matri  LOW FOR  ORIG  PBT  RESUL  on Gas  M	Production	WORK RIDATA  ring Diame  sign Forma  Queen  RKOVER  Water H	Producing 3695 eter  Production	NLY  Interval  -3860 Oil St	ring Der 369	ompletion Date 7/3/43 pth  Gas Well Por	ntin!
Witnessed by B11  2580 (Tubing Diam 2-3) Perforated In 3692  Test Before	Brabbed well  D. Beker  T D  Leter /8*  Atterval(s)  Date of Test	FILL IN BE  3869 Tubing Depth 3832  Oil Production BPD	Position  Matri  LOW FOR  ORIG  PBT  RESUL  on Gas  M	Production	WORK RIDATA  ring Diame  sign Forma  Queen  RKOVER  Water H	Producing 3695 eter ation(s) Production 3 P D	Oil St	ring Der 369	ompletion Date 7/3/43 pth  Gas Well Por	ntin!
Witnessed by B111  SEELev. 3589 ( Tubing Diam 2-3, Perforated In Open Hole In 369;  Test Before Workover After	Brabbed well  B. Baker  T D  L. Baker  T D  Leter /8*  Atterval(s)  Atterval  Date of Test  1/9/61  3/27/61	FILL IN BE  3869 Tubing Depth 3832  Oil Production BPD  55	Position  Matri ELOW FOR  ORIG  PBT  RESUL  on Gas  M	Production CFPD  I he	work RI DATA  ring Diame  sign forma  Quee  RKOVER  Water H	Producing 3695 eter  Production 3 P D	SInterval -3869 Oil St  GO Cubic fee 9891 2313	ring Deg 3692	ompletion Date 7/3/43 pth  Gas Well Por	
Witnessed by Bill  Stelev. 3589 ( Tubing Diam 2-3. Perforated In Open Hole In 3692  Test Before Workover After Workover	Brebbed well  B. Beker  T D  Leeter /8  Atterval(s)  Date of Test  1/9/61  3/27/61  OIL CONSERV	FILL IN BE  3860 Tubing Depth 3832  Oil Production BPD  55 160	Position  Matri ELOW FOR  ORIG  PBT  RESUL  on Gas  M	Production CFPD  I he	work RIDATA  ring Diame  state of the best of	Producing 3695 eter  Production 3 P D  fy that the in	SInterval -3869 Oil St  GO Cubic fee 9891 2313	ring Deg 3692	ompletion Date 7/3/43 pth 5 Gas Well Pot MCFPD	
Witnessed by B111  SEELev. 3589 ( Tubing Diam 2-3, Perforated In Open Hole In 369;  Test Before Workover After	Brebbed well  B. Beker  T D  Leeter /8  Atterval(s)  Date of Test  1/9/61  3/27/61  OIL CONSERV	FILL IN BE  3860 Tubing Depth 3832  Oil Production BPD  55 160	Position  Matri ELOW FOR  ORIG  PBT  RESUL  on Gas  M	Production (CFPD)  I he to	work RI DATA  ring Diame  signature  Cing Forma  Quee  RKOVER  Water H  Eneby certain he best of	Producing 3695 eter  Production 3 P D  fy that the in	GO Cubic fee	ring Deg 3692	ompletion Date 7/3/43 pth 5 Gas Well Pot MCFPD	