

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL COMPANY, P. O. Box 2110, Ft. Worth 1, Texas

Company or Operator

Address

State "A" Ac. 2

Well No. 29

In NW1

of Sec. 9

T. 22-S

R. 36-E

N. M. P. M.

So. Bunice

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet East of the Eastline of Sec. 9.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced June 5, 1943 Drilling was completed July 3, 1943

Name of drilling contractor T. P. C. & O. Co. Address

Elevation above sea level at top of casing 3580 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3750 to 3850 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10	40			466'					
5 1/2	17			3717'					
2"	4.7 (EUE Tubing)			3846'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	10	466'	200			
6-7/8	5 1/2	3717'	250			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		2.0 Acid	2,000 gals.	7-5-43		
		"	2,000 "	7-8-43		

Results of shooting or chemical treatment 192 bbls.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 11, 1943

The production of the first 24 hours was 192-000 5083 bbls of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 975,936 C.F. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. R. Teague, Supt., Texas Pacific Coal and Oil Company Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st

day of July, 19

Sylvil Woods Notary Public

My Commission expires 6-1-45

Fort Worth, Texas July 21, 1943

Name E. Schaper

Position

Representing TEXAS PACIFIC COAL AND OIL COMPANY

Company or Operator

Address P.O. Box 2110, Ft. Worth 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	165	130	Sand shale, shells
165	276	111	Shale, shells
276	300	24	Red bed, shells
300	466	166	Red rock, shells
466	516	50	Red bed, shells
516	805	289	Red rock, shells
805	1446	641	Red rock
1446	1530	84	Anhydrite
1530	2978	1448	Anhy. & salt
2970	3081	111	Anhydrite
Hole 8° off at 3081', plugged back to 2610' with 250 sacks of Inocer Cement to straighten up hole.			
2610	2693	83	Anhydrite
2693	2742	49	Salt, anhy., shells
2742	2771	29	Anhydrite
2771	2960	189	Anhy., salt, cement
2960	3005	45	Anhydrite
3005	3041	36	Anhy, Gyp
3041	3071	30	Anhydrite
3071	3105	34	Anhy, Gyp.
3105	3166	61	Anhydrite
3166	3310	144	Anhy., Lime
3310	3860	550	Lime

TOTAL DEPTH 3860'.