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APPROVED BY

CONITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM S8240 P.O. Box 2088 30-025-08855 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State 'A' A/C 2 well X Well 8. Well No. 2. Name of Operator 30 Raptor Resources, Inc. 9. Pool name or Wildcat 3. Address of Operator Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) 901 Rio Grande, Austin, TX 78701 4. Well Location North Line Feet From The Line and Unit Letter _E Feet From The County **NMPM** 36E Township Range Section 10. Elevauon (Show whether DF, RKB. RT, GR, ctc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING OTHER** OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103. 4-11-00 MIRU. POOH W/ Rods & Pump. Lower thg tagg PBTD @ 3808', POOH. GIH W/ 5 1/2" scraper to 3693', POOH. GIH W/ RBP set @ 3658' above the Eunice 7 rvrs Qn. Perf Yates-7 Rvrs W/ 1 SPF @ 3123, 3125, 3146, 3168, 3172, 3223, 3228, 3237, 3247, 3250, 3252, 3284, 3286, 3288, 3405, 3407, 3424, 3468, 3470, 3472, 3478, 3485, 3516, 3518, 3538, 3543, 3545, 3560, 3565 & 3567' for a total of 30 holes. Acidize W/ 2400 g Acid. GIH W/ 5 1/2" Halliburton RTTS pkr set @ 3014'. Frac Yates 7 Rvrs perfs W/ 46,000g G 40# Linear gel foamed to 70 Quality W/257T CO2 & 15,000# 20/40 & 175,000# 12/20 Brady Sand. GIH release packer & Pooh. Tag sand fill @ 3523', clean out to PBTD @ 3651'. Gih W/ 100 jts 2 3/8" tbg Set @ 3050'. GIH W/ 2" X 1 1/2" X 12' RWTC pump and rods. POOH W/ pump, rods & tbg. GIH tag Sand fill @ 3634', clean out. GIH W/ 110 jts 2 3/8" tbg set @ 3356', 2" X 1 1/2" X 12' RWTE pump & rods. 5-6-00 RDMO. Return well to Production. Test dated 5-19-00: 0 BO/D, 0 BW/D, 410 MCF 12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. R egulatory Agent for Raptor TELEPHONE NO. 915-697-1609 TYPE OR PRINT NAME Bill R. Keathly (this space for State Use)

7A SELLICE SR-QA