

Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08855
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 30
9. Pool name or Wildcat Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name State 'A' A/C 2		
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
v Name of Operator Raptor Reasources, Inc.			8. Well No. 30		
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			9. Pool name or Wildcat Jalmat, TnsL, Yts, 7-Rivers (Pro Gas) (79240)		
4. Well Location Unit letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County					
10 Date Spudded 9-19-45	11. Date TD. Reached 10-27-45	12 Date Compl (Ready to Prod) 5-5-00	13. Elevatio (DF& RKB. RT. GR. etc.)		14. Elev. Casinghead
15. Total Depth 3840	16 Plug Back TD. 3658	17. If Multiple Compl How Many	18. Intavals Drilled By XX	Rotary Tools XX	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3123 - 3567 Yates 7 Rvrs					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3356'	

26 Perforation record (interval size, and number) Perf Yates 7 Rvrs W/ 1 SPF @ 3123, 3125, 3146, 3168, 3223, 3228, 3237, 3247, 3250, 3252, 3284, 3286, 3288, 3405, 3407, 3424, 3468, 3470, 3472, 3478, 3485, 3516, 3518, 3538, 3543, 3545, 3560, 3565, & 3567 (30 Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3123-3565 AMOUNT AND KIND MATERIAL USED 2400 g Acid. Frac W/ 46000g 40# Linear gel foamed to 70 Quality W/ 257T CO2 & 15000 20/40 & 175000# 12/20 Brady Sd	
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28. PRODUCTION							
Date First Production 5-6-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 5-19-00	Hours Tested 24	Choke Size 44/64	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 410	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 410	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.
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Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 6-2-00