Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT		
1000 Rio Brazos	Rd, Anec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Weil API No. Hal J. Rasmussen Operating, Inc. Six Desta Drive, Suite 5850, Midland, Texas 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in name Casinghead Gas Condensate Change in Operator П If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, Including Formation Kind of Lease State, Tolord State A Ac 2 Eunice SR Qu, South 30 Location 1980 Feet From The North Line and 660 . West _ Feet From The Line Township 22 S Range 36 E Lea , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate ۲ Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co Box 42130, Houston, Tx 77242 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) \square or Dry Gas Phillips 66 Natural Gas Company Bartlesville, Okla. If well produces oil or liquids, Unit Soc. Twp. Rge. Is gas actually connected? When ? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Doepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Test nuzz P. gaiduT Casing Pressure Choke Size Actual Prod. During Test Water - Bbls Oil - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chare Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 2 3 1989 Date Approved _ WM Scott ORIGINAL SIGNED BY JERRY SEXTON By_ Signature DISTRICT I SUPERVISOR Wm. Scott Ramsey General Manager Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1989

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-687-1664

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.