## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION COME ON

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (	
	LAND OFFICE	A NOTIONIZATION TO THE	CHOI ON TOTE AND NATURAL (	343
	TRANSPORTER OIL	+		
	OPERATOR GAS			
1.	PRORATION OFFICE			
	Sun Exploration & Production Co.			
	Address			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box)	,	Other (Please explain)	
	New We!1	Change in Transporter of:	Name Change	0n1y
	Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condense		From: Sun Oil Company	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF HELL AND			
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	State "A" A/C 2	31 South Eunice	7 Right. Queen State, Federa	lorFee State NM2A
	Location . E 10	North	1980	WEst
	Unit Letter F 19	P80 Feet From The North Lin	e andFeet From	The
	Line of Section 9 Tow	vnship 22-S Range 36	6-E , <sub>NMPM</sub> , Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil \( \sum_{\text{N}} \) or Condensate \( \sum_{\text{N}} \) Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pip	_	P.O. Box 1510, Mid1a	*
	Name of Authorized Transporter of Cas		Address (Give address to which appro	•
	Phillips Pipeline		Phillips Bldg. Rm 7	
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks. B 9 22 36 Yes 4-13-73			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		T	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•,	TOOL DATA AND DECLIESE EA	OD ALLOWARIE (T		
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Longton of 1021	1.554		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
			<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
· ••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED, 19	
			BY Jerry Sexton  Dist 1 Super	
			This form is to be filed in compliance with RULE 1104.	
	_ Deeth Somb		If this is a request for allow	vable for a newly drilled or deepened
	Acct. Asst. II		well, this form must be accompated tests taken on the well in accompany	nied by a tabulation of the deviation
	All sections of this form must be filled out completely for allow			
	1-1-82	/	able on new and recompleted w	#14#.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.