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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State/Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P. O. Box 1069; Hobbs, New Mexico	9. Well No. 31
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and packer.
2. Ran tubing, bit and cleaned out to 3816'.
3. Ran 218.65' 4-1/2" O.D. 12.6# Hydril Liner. Liner stuck at 3802'. Cement w/50 sks. Incor Reg. W.O.C. 12 hrs. 2nd Stage - Cement w/50 sks. Reg. Incor.
4. Ran Gamma-Ray Neutron Log from surface to T.D.
5. Drilled cement, circulated hole clean and pressure tested to 2000#. Cleaned out to 3802'. Dumped 1 sk. sand in shoe joint PBTD - 3782'.
6. Perf. 3644, 3660, 3681, 3692, 3697, 3705, 3712, 3729, 3740, 3753, 3760, & 3768'. Run 3-1/2" tubing and packer.
7. S.O.T. w/40,000 bbls. oil + 40,000# 20/40# sand + 2,000 gal. LTNE Acid w/24 ball sealers.
8. Placed well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John M. Hendri TITLE District Engineer DATE 3-2-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: