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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 32
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22-8 RANGE 36-2 NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3566 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Move in and rig up pulling unit.
- Run in cement retainer on 2 3/8" tubing and set retainer at approximately 3690'.
- Plug well as follows:
 - Pump 75 barrels Injectrol "L".
 - Pump 4-6 barrels Fresh water.
 - Pump 100 sx Class "C" cement w/3% salt/sx.

Pull up from retainer to close valve and come out of hole. If squeeze occurs before all of cement is displaced, dump remaining cement on top of retainer.
Do not exceed 1000 psig pressure on squeeze.

- Put 10 sx cement plug at surface and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CR Zullig TITLE Area Production Foreman DATE JULY August 7, 1970

APPROVED BY Leslie A. Clement TITLE Oil & Gas Inspector DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 13 1970

OIL CONSERVATION COMM.
HOBBS, N. M.