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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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	<u>'</u>	U IMAI	101	JITI OIL		URAL GA	Well Al	PI No.		
alor	. سے۔۔۔	Inc			•		30-0	25 <b>-</b> 08858		
layton Williams Energy, 🛨										
ress ix Desta Drive, Suite 300	0	Midland	, Tex	as 79705		<u> </u>	\			
son(s) for Filing (Check proper box)						(Please expla	1			
w Well		Change in	-		Change i	n Operator	- Name onl	у.		
completion	Oil	_	Dry Ga	_	Effectiv	e 04/37/93				
ange in Operator	Caninghead	Gas 🗌	Condet	sate						
nange of operator give name	Clayton W.	William	ns. Ji	r., Inc.						
address of biorious obstance		_		X 1,	1 1	<b>-</b> '.		7		
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ase Name		Well No.	POOL N	iame, Includin	s Queen, S	outh	Siate	Edderal or Fee		
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Unit LetterC	_ :	990	Feet F	rom The	OI CII LIBE	and1650				
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Section 9 Townsh	11p 223	<u>'</u>	Kange							
DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATUI	RAL GAS					
ime of Authorized Transporter of Oil	[XX]	or Conden	sale		Address (Give	address to wi			orm is to be se	nt)
exas New Mexico Pipeline (					Box 421	30 Hou	ston, Tex	as 77242		
ame of Authorized Transporter of Can	nghead Gas	XX	or Dry	y Gas		address to w			orm is to be se	N)
CEL Pipeline Company					Six Des	ta Dr., St			, Texas 79	9705
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	connected?	When	7		
ve location of tanks.		<u> </u>	l							
this production is commingled with the	at from any out	ner leane or	pool, g	ive commingl	ing order num	xer:				
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ate Spudded	Date Com	pl. Ready to	o Proc.	*						
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.