Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQU	TO TOA	NICEC		AND NAT	TURAL GA	S				
perator		10 INA	1401-0	ZI TI OIL	, 110 (4/1)		Well A				
Clayton W. Williams,		30-025- 08858									
ddress Six Desta Drive, Suit	te 3000,	Midland	, Texa	s 79705							
eason(s) for Filing (Check proper box)						er (Please explai					
ew Well	0'1	Change in	Transpor Dry Gas		ef fe cti v	e July 1, 1	.991				
ecompletion XX	Oil Casinghea	ad Gas	Condens	_							
range in Operator 1					Six Dest	a Drive. Su	ite 2700.	Midland,	Texas 797	05	
DESCRIPTION OF WELL	AND LE	ASE (T	A)				1 75: 1			ase No.	
ease Name	Well No. Pool Name, Includin				i State, r			i Lease Karanakan		ESC IVO	
State A A/C 2		39	Euni	ice SR Qu	, South						
Unit LetterC	_ :	990	_ Feet Fro	om The <u>No</u>	rth Lin	e and16	50 Fee	t From The	West	Line	
Section 9 Township	p 22S	!	Range	36	E , N	мрм,	Le	ea		County	
	CDADT	CD OF O	TT A NJ	D NATII	DAT. GAS						
II. DESIGNATION OF TRAN lame of Authorized Transporter of Oil		or Conder	nsate	C NATU	Address (Gi	e address to wh			orm is to be see	nt)	
Texas New Mexico Pipeli	ne Co.				Box 42130, Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Gi	ve address to wh	ich approved	copy of this fo	orm is to be se	rd)	
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?			
this production is commingled with that	from any o	ther lease or	pool, giv	ve commingl	ing order num	iber:					
V. COMPLETION DATA		Oil Wel		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				Total Death	1	l	DDTD	L	<u> </u>	
Date Spudded	Date Cor	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay Tubing Depth					
Perforations					1			Depth Casir	ng Shoe		
		TUBING	CASI	NG AND	CEMENT	ING RECOR	D				
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					 						
					i						
V TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							,	
	ST FOR	ALLOW	ABLE se of load	oil and mus	t be equal to	or exceed top all	owable for th	s depth or be	for full 24 hou	ors.)	
OIL WELL (Test must be after	EST FOR recovery of Date of	f total volum	ABLE se of load	oil and mus	t be equal to o	or exceed top all Method (Flow, p	owable for th ump, gas lift,	s depth or be	for full 24 hou	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	f total volum Test	ABLE of load	oil and mus	Producing Producing Producing Pressure	wethod (riow, p	owable for th ump, gas lift,	is depth or be		σς.}	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of	f total volum Test	ABLE of load	oil and mus	Casing Pres	ssure	owable for th ump, gas lift,	Choke Size	:	σς.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of	f total volum Test Pressure	ABLE of load	oil and mus	Producing r	ssure	owable for th ump, gas lift,		:	σs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	f total volum Test Pressure	ABLE of load	oil and mus	Casing Pres	ssure	iowable for th ump, gas lift,	Choke Size	:	σs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing	Fressure Pressure	VABLE ue of load	oil and mus	Casing Pres	ssure	owable for th ump, gas lift,	Choke Size	:	σs.}	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing I Oil - Bb	Test Pressure of Test	e of load	oil and mus	Casing Pres Water - Bb	issure	iowable for th ump, gas lift,	Gas- MCF	Condensate	σs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing I Oil - Bb	Fressure Pressure	e of load	oil and mus	Casing Pres Water - Bb	ssure	owable for th ump, gas lift,	Choke Size	Condensate	σs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.)	Date of Tubing Oil - Bb	rest Pressure of Test Pressure (Sh	ue of load	oil and mus	Casing Pres Water - Bb	issure is. issure is. issure is. issure is. issure is.	wrp, 803 191.	Gas- MCF Gravity of Choke Siz	Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECLINED JUN 2 6 1991