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DISTRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSPORTER	G A S				
OPERATOR					
PRORATION OF					
Sun Exploration					
Address P.O.	Box 1	861	, N		
Reason(s) for filing	Check p	roper	box		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-114 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator					
Sun Exploration & Production Company						
	P.O. Box 1861, Midland, Texas 79702					
	Reason(s) for filing (Check proper box)		Other (Please explain) on	Gas Transporter		
	New Well	Change in Transporter of:		ous Transporter		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	二 二			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.		
	State "A" A/C 2 39 South Eunice 7 Rvr. Queen State, Federal or Fee State NM2A					
	Location C 990 North 1650 West					
	Unit Letter : 990 Feet From The North Line and 1650 Feet From The West					
	Line of Section 9 Tow	mship 22-S Range	36-Е , <sub>NMPM</sub> , Lea	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of CII Texas New Mexico Pipe		Address (Give address to which approved P.O. Box 1510, Midlan	· ·		
	Name of Authorized Transporter of Cas		Address (Give address to which approx	-		
	Phillips Petroleum C	· ·- ·- ·- · · · · · · · · · · · · ·	4001 Penbrook, Odessa			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   B   9   22   36	Is gas actually connected? Whe	4-13-73		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	······································		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a					
	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod, During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION C		TION COMMISSION			
				APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNAMON				
		JERRY SALAMA				
	_ \		TITLE			
Acct. Asst. III		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
						3-19-82 (Title) (Date)
	well name or number, or transport	well name or number, or transporter or other such change of condition.				