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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 6 12 10 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator TEXAS PACIFIC OIL COMPANY</p> <p>3. Address of Operator P. O. Box 1069; Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22 RANGE 36 N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State "A" A/c-2</p> <p>9. Well No. 39</p> <p>10. Field and Pool, or Wildcat South Eunice</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3573' D.F.</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED STARTING DATE 12-6-65

1. Move in rig, pull rods, kill well, and pull tubing.
2. Perf. with 1 3/8" JSPP at 3680-96, 3714-20-27-35-44-55-70 (9 holes). Run straddle packer with 3" rental tubing. Place acid on spot opposite all perfs. Set packers at 3782' and 3650'.
3. S.O.T. 3782-3842' with 40,000 gal. lease crude, 54,000# 10-20 mesh sand and 1/80th# per gal. adomite at 20 BPM - injection pressure of approximately 3200#. Drop ball and blank off lower perfs.
4. S.O.T. 3680-3770' with 50,000 gal. lease crude, 63,000# 10-20 mesh sand and 1/80th# per gal. Adomite at 16 BPM.
5. Unseat both packers within 30 minutes after completion of S.O.T. and pick up 1 joint tubing. Shut in and bleed off.
6. Pull straddle packers and 3" tubing, rerun 2" tubing and rods, place on test.

All production tubing will be run open-ended with internal taper.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent**

DATE **12-6-65**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

QUESTION

1. The following table shows the number of people who attended the 2010 World Cup in South Africa, by country and by gender. The table is divided into two parts: the first part shows the number of people who attended the World Cup, and the second part shows the number of people who did not attend the World Cup.

Country	Gender	Attended	Did not attend
South Africa	Male	100	200
South Africa	Female	150	300
Other countries	Male	200	400
Other countries	Female	250	500

2. The following table shows the number of people who attended the 2010 World Cup in South Africa, by country and by gender. The table is divided into two parts: the first part shows the number of people who attended the World Cup, and the second part shows the number of people who did not attend the World Cup.

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