FORMATION RECORD

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	FROM	то	THICKNESS IN FEET	FORMATION
	8450	8478	28	Lime
	8478	8494	16	Dolomite and lime
	8494	8512	18	Dolomite
	8512 8635	8635 8665	23 30	Dolomite and lime Lime
	8665	8684	19	Dolomite
	8684	8750	34	Lime and dolomite
	8750	9008	58	Line
	9008	9055	47	Lime and shale
	9055 90 85	90 85 909 7	30 12	Dolomite Dolomite and lime
	9097	9120	23	Dolomite
1	9120	9128	8	Dolomits and lime
	9128	91 38	10	Dolomite
	91 38	9153	15	Dolomite and lime
	9153 9171	9171 9214	18 43	Lime and shale Lime and dolomite
	9214	9234	4) 20	Dolomite
	9234	9250	16	Dolomite and lime
	9250	9260	10	Dolomite
	9260	9270	10	Lime
	9270	9278	8	Lime and chert
	9278 9304	9304 9338	26 34	Line, dolomite, chert
	9 3 38	9434	96	Line and dolomite Dolomite, lime and chert
	9434	9462	28	Line and dolomite
	9462	9485	23	Lime, dolomite, chert
	9485	9534	49	Lime and dolomite
	9534	9548	14	Dolomite
	9548 9595	9 595 9610	47 15	Lime, dolomite, chert Lime and dolomite
	9610	9620	10	Lime
	9620	9626	6	Line and dolomite
	9626	9683	5 7	Line
	9683	9692	9	Line and chert
	9692 9712	9712 9713	18 21	Line and shale
	9712	9743 9759	31 16	Line Line and chert
	9759	9871	12	Line
	9871	9876	5	Lime, dolomite and chert
	9876	9 87 8	5 2	Lime
	9878	99 01	23	Lime and chert
	9901	9911	10	Lime, dolomite and chert
	9911 9983	99 8 3 1010 6	72	Lime and chert Lime
	10106	10103	≥23 57	Lime, green shale
	10113	10128	15	Lime and chert
	L0128	10140	12	Lim
	10140	10142	2	Lime and chert
4	L0142	10153	11	Lime
	L0153 L0166	10166 10172	13 6	Lime and chert Lime
	L0172	10190	18	Lime and chert
	L0190	10219	29	Line
	10219	10233	14	Lime and chert
	L0233	10241	8	Line
	L0241	10264	23	Lime and chert
	L0264 L0445	10 44 5 10456	181 11	Lime Lime and chert
	L04456	10480	24	Line
	10480	10489	9	Line and chert
	10439	10709	220	Line
	L0709	10801	92	Line and shale
	10801 10811	10811 10854	10 43	Shale Lime and shale
	10854	10863	42 9	Shale
	10863	10903	40	Shale and lime
5	10903	10939	36	Shale
	10939	10953	14	Sand
1	10953	11045	92	Shale
r	TOTAL DEPT	H 11045		
	4		-	
4	Vell was d	rilled to 11	.045', 5≩" ca	sing set @ 11020', cement drilled out of 52"
	casing to	10956'.		
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPEOVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

..... Company or Operator Address R... Well is.....feet south of the North line andfeet west of the East line of If State land the oil and gas lease is No.....Assignment No.... If patented land the owner is....., Address..... If Government land the permittee is......, Address...... The Lessee is....., Address..... Name of drilling contractor....., Address..... Elevation above sea level at top of casing......feet. **OIL SANDS OR ZONES IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet. No. 2, from ______feet. _____ No. 3, from......feet. No. 4, from......feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH M		MAKE AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		
			MAKE				FROM	то	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

[<u> </u>	DI	UGS AND AI			
Transing	nlug Matamial			-	Denth Se	t
Adapters -	— Material			Size		
		RECORD OF SHO	OTING OR (CHEMICAL TRE	ATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTIT	Y DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	*					
	<u> </u>		<u> </u>	I		<u> </u>
Results of	shooting or chem	ical treatment				
						•••••••••••••••••••••••••••••••••••••••
					••••••	
		RECORD OF D	RILL-STEM A	AND SPECIAL 7	TESTS	
If drill-ste	em or other special t	ests or deviation survey	s were made, :	submit report on	separate sheet an	d attach hereto.
			TOOLS US	ED		
Rotary too	ols were used from.	feet to		feet, and from	fee	et tofeet
Cable tool	s were used from	feet to		feet, and from	fee	et tofeeu
			PRODUCTI	ION		
Put to pro	ducing		., 19			
The produ	ction of the first 2	4 hours was	barı	els of fluid of wh	nich%	was oil;%
emulsion;	% wa	ter; and%	sediment. Gr	avity, Be		
If gas well	, cu. ft. per 24 hour	`S	Gall	lons gasoline per	1,000 cu. ft. of gas	5
Rock press	sure, lbs. per sq. in					
			EMPLOYE	ES		
.			, Driller			, Driller
			, Driller			, Driller
				N OTHER SI		
I hereby sy	wear or affirm that	the information given h	nerewith is a c	complete and cor:	rect record of the w	ell and all work done on
		from available records		-		
	•					
Subscribed	and sworn to befor	re me this			Place	Date
day of		, 19)	lame		
			P			·····
•••••		Notary Publi				
					Company of	Onerstor

My	Commission	expires
-		•

Company or Operator Address.....