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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	IO IHA	NOLC	JH I OIL /	AND NAT		··-	17-11 A P	l No			
rator		Inc					'	Well AP	1 No . 25-08859			
layton Williams Energy		30 023 00033										
ix Desta Drive, Suite	3000	Midland,	Texas	s 79705								
ison(s) for Filing (Check proper be					X Other	(Please expla	in)					
v Well		Change ii	•		Change i	n Operator	r Nam	e Only	· •			
completion	Oil Carinaban	nd Gas 📈	Dry Gas Conden	_	Effectiv	e 04/07/9	3					
ange in Operator					_							
hange of operator give name address of previous operator	Clayton W.	Willian	ns, Jr	., Inc.								
DESCRIPTION OF WE	LL AND LE	ASE 🗶	I	Shu	+-In				7	1 1 2	se No.	
ase Name		Well No.	1	ame, Includin				Kind of State, F	Personales			
State A AC 2		52	Eunic	e 7 Rvrs	Queen, So	uth						
cation	100	.0		- No	orth I:	and 660	0	Fee	t From The _	East	Line	
Unit LetterH	: <u>198</u>	<u>U</u>	Feet Fr	rom The No	orth Line	and		~				
Section 9 Tor	wnship 225	S .	Range		36E , NI	IPM,		Le	a		County	
3caoa												
. DESIGNATION OF T	RANSPORTE	R OF O	IL AN	D NATUE	RAL GAS	address to w	hich as	proved	copy of this fo	rm is to be se	u)	
ime of Authorized Transporter of		or Conde	o sare		Box 42				as 77242			
Texas New Mexico Pipel	ine Company	[xx]	or Dry	Gas [_]	Address (Giv	address to w	hich ap	proved	copy of this fo	rm is to be se	u)	
Authorized Transporter of XCEL Pipeline Company	Callingreed Cas	LAAI	J. 2.,		Six De	sta Dr., S	Ste.	800_	Midland,	Texas 79	705	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	į	When				
re location of tanks.	i	<u> </u>	<u> </u>		<u> </u>							
this production is commingled with	h that from any o	ther lease of	r pool, gi	ve commingli	ing order num)er:						
COMPLETION DATA	<u> </u>	Oil Wel	11	Gas Weil	New Well	Workover	D	sepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comple	etion - (X)	I Ou we	" ¦			i	<u> </u>					
ate Spudded		npl. Ready	to Prod.		Total Depth				P.B.T.D.			
					Ton Oil/Gas	Day			Tubing Dep	<u> </u>		
levations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depar		
					<u></u>			<u>-</u>	Depth Casin	g Shoe		
erforations				٠.					<u> </u>			
		TUBING	, CAS	ING AND	CEMENT	NG RECO	RD			24010 0514	CMT	
HOLE SIZE	С	ASING & 1			ļ	DEPTH SE	Τ			SACKS CEM	ENI	
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	e after recovery of	f total volum	e of load	c d oil and mus	n be equal to c	r exceed top a	allowab	le for th	is depth or be	for full 24 ho	ers.)	
OIL WELL (Test must be	after recovery of Date of	f total volum	e of load	d oil and mus	Producing N	r exceed top a Method (Flow,	allowab pump,	le for th gas lift,	is depth or be etc.)	for full 24 ho	ers.)	
OIL WELL (Test must be	pate of	fiolal volum	re of load	d oil and mus	Producing r	retrict (Fibw.	allowab pump,	le for th gas lift,	is depth or be etc.) Choke Size		es.)	
OIL WELL (Test must be Date First New Oil Run To Tank	pate of	f total volum	e of load	d oil and mus	Producing N	retrict (Fibw.	allowab pump,	le for th gas lift,			ers.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test	Date of Tubing	ficial volum Test Pressure	ne of load	d oil and mus	Producing r	sure	allowab pump,	le for th gas lift,			os.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test	pate of	ficial volum Test Pressure	e of load	d oil and mus	Casing Pres	sure	allowab pump,	le for th gas lift,	Choke Size		es.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	ficial volum Test Pressure	e of load	d oil and mus	Casing Pres	sure	allowab pump,	le for th gas lift,	Choke Size		<i>σε.</i>)	
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OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing Oil - Bb	Test Pressure of Test	e of load	d oil and mus	Casing Pres Water - Bb	sure s. ensate/MMCF	party	le for th gas lift,	Choke Size	Condensale	σs.)	
OIL WELL (Test must be Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bb	Test Pressure	e of load	d oil and mus	Casing Pres Water - Bb	sure	party	le for th gas lift,	Choke Size	Condensale	os.)	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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