DISTRIBUTION			
ANTA FE			
ILE			
I.S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
Texas Pacific Oil Company, Inc.

Address
P. O. Box 4067, Midland, Texas   79701

Reason(s) for filing (*Check proper box*)

New Well ☐   Change in Transporter of:
Recompletion ☐   Oil ☐   Dry Gas ☐
Change in Ownership ☐   Casinghead Gas ☒   Condensate ☐

Other (*Please explain*)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "A" A/c-2	52	South Eunice	State, Federal or Fee State	NM2A

Location

Unit Letter ___H___ ; _1980_ Feet From The _north_ Line and _660_ Feet From The _east_

Line of Section _9_   Township _22-S_   Range _36-E_ , NMPM, _Lea_ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (*Give address to which approved copy of this form is to be sent*)
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (*Give address to which approved copy of this form is to be sent*)
Phillips Petroleum Company	Phillips Bldg., Odessa, Texas 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	9	22	36	Yes	4-13-73

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (*Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours*)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (*Flow, pump, gas lift, etc.*)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (*pitot, back pr.*)	Tubing Pressure (**Shut-in**)	Casing Pressure (**Shut-in**)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. McClintock
(*Signature*)

District Operations Superintendent
(*Title*)

April 14, 1977
(*Date*)

OIL CONSERVATION COMMISSION

APPROVED **APR 18 1977** , 19___

BY _____
Orig. Signed by
John Runyan
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.