## NEW M. CO OIL CONSERVATION COMMISS N Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Partitis Coal & Oil Co.  State WAN As 2							Hebbs, New Mexico			3/24/61		
Company or Operators   Class   No.   Seath Runiss   Power   Class   No.   No							, ,		A.C.		(Date)	
Company or Operators   Company or Operators	ARE	HEREBY	REQUE	STING	AN ALLO	WABLE FO	R A WELL	KNOWN	A5:	ST .	/ <b>NR</b> 1/	
Sec. 9. T. 22 R. 36 NMPM, South Funder  Please indicate location:  D C B A PRODUCIN INTERVAL  For G H Open Hole 3715 320 Casing Size 3745 Tuking 3728  L K J I Natural Prod. Test:  I K J I Natural Prod. Test:  I Staffer Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls.oil, bbls water in hrs, min. Size 1046 Sire Feet  Sur Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of size 25/88 207 308  Choke Sire Method of Testing (pitot, ba Presp) Phos Waller Oil Control of Testing (pitot, ba Presp) Phos Wall Control of Testing (pitot, ba Presp) Phos Waller Oil Control o	rcas !	acific	Coal &	011 0	b. State	*** <b>*/*</b>	, Well	No2.4	, ın.	VA	/4/4	
County. Date Spudded. 22/61  Please indicate location:  Please indicate location:  Top 011/Gas Fay 3764. Name of Frod. Form. Queen  PRODUCTIS INTERVAL  FOR H PRODUCTIS INTERVAL  FOR H PRODUCTIS INTERVAL  FOR H Open Note 3715 - 3820	{C	ompany or	Operator)	•	г 22	R 36	NMPM	, 	South E	unice	Poc	
Please indicate location:  Top Oil/Gas Pay 378   Name of Prod. Sorm. Queen  PRODUCING INTERVAL.  PRODUCING INTERVAL.  Perforations Open Hole 3745 - 320   Depth O	Unit L	etter	3ec			,		•			2/1./67	
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