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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

)ISTRICT II 2.0. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

rator							Well AP	1110.			
Oryx Energy Company	<del>30-075</del> -										
ress											
P. O. Box 1861, Midla	and, Te	exas 7	79702								
son(s) for Filing (Check proper box)					Other	(Please explain	n)				
, Well		Change in	_	F-1							
ompletion $\square$	Oil		Dry Gas	_	TA'd						
nge in Operator X	Casinghead		Condens								
ange of operator give name address of previous operator Sun	n Explo	<u>oratior</u>	1 & Pr	coduction	on Co	P. O. Bo	ox 1861,	Midland	I <del>, Теказ</del>	<del>- 79702</del>	
DESCRIPTION OF WELL	AND LEA	ASE							10	ase No.	
ase Name		Well No.		me, Including		Au		l Lease Federal or Fee		130 1101	
Mattie James		2	20.0	Eurice	e pt	-QN					
cation		~		11	2.41	and 33	) >	_	East	Line	
Unit LetterA	_ :3:	30_	Feet Fro	om The $\frac{\sqrt{V}}{V}$	orthine	and	Fox	et From The _		IIRC	
			_	0.6	N/I	IPM,	Le	ر درم		County	
Section 10 Township	22-		Range	_36	, 1414	11 141,	ν				
DESIGNATION OF TRAN	CDADTE	OF OF	II. ANI	D NATUE	RAL GAS	TA					
me of Authorized Transporter of Oil	SIONIE	or Conder	sale		Address (Giw	address to wh	uch approved	copy of this fo	rm is to be se	nt)	
ine of Antiforized Transported of on											
me of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						
· · · · · · · · · · · · · · · · · · ·				_,			l na	7			
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected?		l when	When 7			
e location of tanks.											
his production is commingled with that	from any ot	her lease or	pool, giv	re commingi	ing order name	~·					
. COMPLETION DATA		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	l l	. i		1	i	İ	<u> </u>	<u></u>	_1	
ate Spudded		npl. Ready 1	to Prod.		Total Depth			P.B.T.D.			
	İ				0.00	ĸ		To the Day	<u> </u>		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
					<u> </u>			Depth Casin	ng Shoe		
riorations							•		-0		
				NC AND	CEMENT	NG RECO	RD				
					CEIVILIAI	DEPTH SET	Γ		SACKS CEMENT		
HOLE SIZE	<u>C</u>	ASING & T	UBING	SIZE		DC1 11. 02.	<u>,</u>				
	_				<del> </del>						
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			<del></del>								
TEST DATA AND REQUE	EST FOR	ALLOV	VABLE						- 6 6-11 24 ha	ure)	
. TEST DATA AND REQUE	EST FOR	ALLOV	VABLE ve of load	I oil and mus	it be equal to c	or exceed top at	llowable for th	his depth or be	: for full 24 ho	rurs.)	
IL WELL (Test must be after	EST FOR recovery of Date of	f total volum	VABLE ve of load	I oil and mus	Producing N	or exceed top at Method (Flow, )	llowable for ti pump, gas líft,	his depth or be	: for full 24 ho	ners.)	
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of	f total volum Test	VABLE re of load	C l oil and mus	Producing r	vieurod (110%, )	llowable for th pump, gas lift,	his depth or be		nars.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	f total volum	VABLE re of load	Loil and mus	Producing N	vieurod (110%, )	llowable for ti pump, gas lift,			nars.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	VABLE re of load	l oil and mus	Producing r	sure	llowable for th pump, gas lift,		e	nars.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of	Test Pressure	VABLE re of load	I oil and mus	Casing Pres	sure	llowable for th pump, gas lýt,	Choke Siz	e	nurs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	VABLE re of load	i C oil and mus	Casing Pres	sure	llowable for th pump, gas lýt,	Choke Siz	e	nars.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Tubing Oil - Bb	Test Pressure	VABLE ne of load	C. I oil and mus	Casing Pres Water - Bb	sure	party, 8~~ 1,11	Choke Siz	e	nurs.)	
TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing Oil - Bb	Test Pressure	VABLE re of load	oil and mus	Casing Pres Water - Bb	sure	party, 8~~ 1,11	Choke Siz	e	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bb	Test Pressure of Test	ne of load	oil and mus	Casing Pres Water - Bb	sure	party, 8~~ 1,11	Choke Siz	e :	purs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Tubing Oil - Bb	Test Pressure	ne of load	i oil and mus	Casing Pres Water - Bb	sure	party, 8~~ 1,11	Gas- MCF	e :	nurs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing  Oil - Bb  Length  Tubing	Test Pressure of Test Pressure (S	ihut-in)	ou ana mus	Casing Pres Water - Bb	sure  ensate/MMCF  ssure (Shut-in)	party, 8~~ 1,11	Gas- MCF Gravity of	e :: f Condensale		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Date of Tubing Oil - Bb Length Tubing	Pressure  OF CON	thut-in)	NCE	Casing Pres Water - Bb	sure  ensate/MMCF  ssure (Shut-in)	party, 8~~ 1,11	Gas- MCF Gravity of Choke Siz	Condensate	ION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES  Length of Test and reserve certify that the rules are the rules are the	Date of Tubing  Oil - Bb  Length  Tubing  ICATE (gulations of	Pressure (SOF CON) The Oil Con The Oil Con	ihut-in) MPLIA	NCE	Casing Pres Water - Bb	sure  ensate/MMCF  ssure (Shut-in)	party, 8~~ 1,11	Gas- MCF Gravity of Choke Siz	Condensate	ION	
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Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	Date of Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of and that the i	Pressure (SOF CON the Oil Corinformation ge and belief	MPLIA	NCE ove	Casing Pres Water - Bb Bbls. Cond	ensate/MMCF ssure (Shut-in) OIL CC	ONSER'	Gas- MCF Gravity of Choke Siz	Condensate  TO DIVIS  N 1 9 %	ION 389	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of rules  Signature  Maria L. Perez	Date of Tubing  Oil - Bb  Length  Tubing  ICATE ( gulations of and that the i	Pressure (SOF CON the Oil Corinformation ge and belief	MPLIA nservation given abo	NCE nove	Casing Pres Water - Bb  Bbls. Cond Casing Pre	ensate/MMCF ssure (Shut-In)  OIL CC te Approv	ONSER'  ved  ORIGINAL  DIS	Gravity of Choke Siz	Condensate  TOIVIS  1 1 9 1	ION <b>389</b> :	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.