Aliscell ANEOUs REPORTS ON WELLS (Submit to appropriate District Office as per Commission Reve 1064) Internation Reve 1064 Name of Company Olevan étile, Inc. Address as per Commission Reve 1064 Range Date work Performed Bell No. Unit Letter Section Township Range Date work Performed Peol County Range Date for the Address Range County Range Designing Detilling Operations III Cassing Texa and Cement Job Oney (Explain): Defiled to T.D. 32627: Designed Well Range Address and Social Socia									FORM C-10 (Rev 3-55)	
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