

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08861 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name D. D. HARRINGTON
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator ARCO OIL & GAS COMPANY		8. Well No. 5
3. Address of Operator P. O. BOX 1710 HOBBS, NEW MEXICO 88240		9. Pool name or Wildcat JALMAT T. YATES 7 R/S RE
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22 S</u> Range <u>36 E</u> NMPM LEA County		
10. Date Spudded 01/22/93	11. Date T.D. Reached 01/22/93	12. Date Compl. (Ready to Prod.) 02/01/93
13. Elevations (DF & RKB, RT, GR, etc.) 3560.3 GR		14. Elev. Casinghead
15. Total Depth 3808	16. Plug Back T.D. 3705	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 3186 - 3636 / JALMAT		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run NONE		22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1596	11	500 SURF	NONE
5 1/2	15.5/17	3807	7 7/8	500 SURF	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3622

26. Perforation record (interval, size, and number) 3186 - 3636 W/40 .41" SHOTS PERF W/HJ 11 3 1/8" SELECT FIRE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3186 - 3636	A W/4000 GAL. 7 1/2% HCL AND FRAC W/195 TONS CO2 AND 279,900# 12/20 SAND

28. PRODUCTION

Date First Production 02/01/93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 02/03/93	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 341	Water - Bbl. 0	Gas - Oil Ratio -----
Flow Tubing Press. 30	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name JAMES COGBURN Title OPER. COORDINATOR Date 2/24/93