

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE 000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

6-19-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Company, Harrington, Well No. 5, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F. 10, Sec. 10, T. 22-S, R. 36-E, NMPM, South Runica Pool
Unit Letter

Lea County. Date Spudded 5-31-62 Date Drilling Completed 6-8-62

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 3560.3 G.L. Total Depth 3808 PBD 3806

Top Oil/Gas Pay 3743 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3783, 3777, 3758, 3743 w/2 JPTT; 3771 w/1 JPTT

Open Hole Depth Casing Shoe 3808 Depth Tubing 3675

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 136 bbls. oil, No bbls water in 24 hrs, min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): * See remarks

Casing Tubing Date first new Press. 400 Press. 270 oil run to tanks 6-18-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	1582	500
5 1/2"	3794	500
2 3/8"	3667	

Remarks: Fraced w/20,000 gals lease oil, 30,000 sand, 1000 gal Dowell acid, 5 ball sealers, 127,000 cu. ft. nitrogen. Max press 3300#, min press 2700#. injection rate 18.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

WESTERN NATURAL GAS COMPANY
(Company or Operator)

By: Paul Floodward
(Signature)

Title Office Manager
Send Communications regarding well to:

Name Western Natural Gas Company

Address 823 Midland Tower, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title