## DISTRIBUTION NEW MEXICO OIL CONSERVATION COM HON orm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. FILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Sun Exploration & Production Co. P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Name Change Only Recompletion Oil Dry Gas From: Sun Oil Company Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Kind of Lease Pool Name, including Formation Lease No. Jalmat Tansell Yts 7 Rvrs Gas State, Federal or Fee Fee Mattie James 1 Location North Line and 1980 1980 Unit Letter Feet From The EAst Feet From The 36-E Lea 10 22-S Line of Section Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil None Name of Authorized Transporter of Castingnead Gas or Dry Gas TX Address (Give address to which approved copy of this form is to be sent) Ja1, NM 88252 El Paso Natural Gas Twp. Rge. Is gas actually connected? Sec. When If well produces oil or liquids, Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well Deepen Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) OIL CONSERVATION COMMISSION APPROVED #

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Simature)

Acct. Asst. II

1-1-82

(Title)

(Date)

Orig Signed In Jerry Sexton BY.

Dist L Sure TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each cool in multiply