

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. Olsen Oil Co. **Drawer 2, Jal, New Mexico.**
Company or Operator Address
James Well No. **1** in **CS No** of Sec. **10**, T. **22S**
Lease
R. **36E**, N. M. P. M., **South Eunice** Field, **Lea** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **of NE 1/4 Sec. 10**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Hattie James** Address **Eunice, New Mex.**
If Government land the permittee is Address
The Lessee is Address
Drilling commenced **3/11** 19 **49** Drilling was completed **3/29** 19 **49**
Name of drilling contractor **Beebe and Olsen** Address **Jal, New Mexico.**
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3130** to **3495** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8		8		310	Howco				Surface Production
7	20	8		3128	HOWCO				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	15 7/8"	310	200	Howco		
8 3/4"	7"	3128	750	Howco	10.7	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3495 P.D.** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **3/29/49**, 19 **(Waiting on Pipeline connection.)**
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **9000 MCP** Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. **1225#**

EMPLOYEES

C.C. Beebe Driller **B.H. White** Driller
C.B. Riggs Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **30**day of **March**, 19 **49****Clyde Pearson**
Notary Public

My Commission expires

Jal, New Mexico **3/30/49.**
Place DateName **R. Olsen Oil Co.**
Position **Geologist**Representing **R. Olsen Oil Co.**
Company or Operator

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	Caliche
15	190	175	Shale red
190	215	25	Sand (Water)
215	1790	1575	Shale red sandy
1875			
1790	1900	110	Anhydrite (Russler)
1900	3130	1230	Salt, Anhydrite and shale
3130	3495 TD	365	Sand and sandy dolomite (Yates 3130)

This well was completed for 9000' on 3/29/49. and is now awaiting pipeline connection. JTH

[Handwritten signature]