

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>3D-025-08863</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMJ 547
7. Lease Name or Unit Agreement Name MATTIE JAMES
8. Well No. # 3
9. Pool name or Wildcat SOUTH EUNICE 7RVRS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3567' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MERIDIAN OIL INC.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3567' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/93: MIRU. PICKED UP ON THE 5 1/2: CSG WAS PARTED 12' BELOW TBG HEAD. COULD NOT WELD FLANGE ON 5 1/2 CSG TO INSTALL BOP BECAUSE CSG WAS WEAK AND CORRODED TO UNK. DEPTH. POOH W/TBG. BOTTOM 6 JTS WERE NOT ON TBG STRING. BOTTOM 434' OF TBG WAS PITTED AND CORRODED (DEPTH 3350'-3775'). BELIEVE CSG TO BE BAD AT SAME DEPTH. RIH W/CICR TO 3700'. LEFT SWINGING.
11/23/93: DUG OUT CELLAR. WELDED ON FLANGE ON 8 5/8" CSG HEAD. PU BOP. SET CICR AT 3400. WAS GIVEN APPROVAL FROM PAUL W/NMOCD. COULD NOT PMP BELOW CICR AND WAS GIVEN APPROVAL FROM PAUL W/NMOCD TO CAP W/75 SXS CMT. WHICH WOULD ALSO COVER PLUG AT 3050'. POOH W/TBG. WOC.
11/28/93: RIH W/TBG. TAGGED PLUG AT 3100'. PMPED 20 SXS CMT AT 3100'. POOH W/TBG. RIH. PERFORATED AT 1905. RIH W/CICR TO 1800. SQZD 50 SXS BELOW AT 200 PSI. STUNG OUT. CAPPED W/6 SXS. POOH LAYING DOWN TBG. PERFORATED AT 380'.
11/29/93: PMPED 150 SXS CMT. CIRC. TO SURFACE. RDMO. CUT OFF WH 3' BELOW SURFACE. INSTALLED P & A MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE PRODUCTION ASSISTANT DATE 12/1/93
TYPE OR PRINT NAME DONNA WILLIAMS TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY Harry W. Wink TITLE FIELD REP. II DATE 2-2-94
CONDITIONS OF APPROVAL, IF ANY: