

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.
NMJ-547

7. Lease Name or Unit Agreement Name

MATTIE JAMES

8. Well No.

3

9. Pool name or Wildcat

SOUTH EUNICE SEVEN RIVERS-QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MERIDIAN OIL INC.

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 10

Township 22-S

Range 36-E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3567' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended Temporary Abandonment Procedure

Note: Notify OCD prior to any plugging operations.

H2S may be present.

Top of Salt: +/- 1855'

Base of Salt: +/- 3000'

1. Move 3860' 2-3/8", 4.7#, J-55, EUE tubing workstring to location.

2. MIRU pulling unit. Install and test BOPE. POOH w/ tubing and lay down same.

3. PU and strap in hole w/ 2-3/8" tubing workstring, bit and scraper to PBTD (+/- 3860') and spot 10 bbls (410') 10.0 ppg gelled brine mud. POOH w/ tubing.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE PRODUCTION ASSISTANT DATE 10-8-93

TYPE OR PRINT NAME MARIA L. PEREZ

TELEPHONE NO. 915-688-6906

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____

DATE OCT 22 1993

CONDITIONS OF APPROVAL, IF ANY:

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C-103 SUNDRY TO TEMPORARILY ABANDON
MATTIE JAMES WELL NO. 3

4. PU and RIH w/ 5-1/2", 14# CICR on tbg to +/- 3760'. RU cementing equipment, pump through tool, and set same @ 3760'.
5. Test backside to 500 psi. Test tbg to 2000 psi. Establish pump-in rate of 2 to 5 BPM. Mix and pump 50 sx Class C cement through CICR. Limit squeeze pressure to 1500 psi. Pull out of CICR and dump 6 sx (58') Class C cement atop same. Pick up hole to +/- 3600' and reverse to clear tubing.
6. Perform casing integrity test to 500 psi, and provide appropriate pressure chart recording. Forward chart to Midland office. **Note:** If pressure test fails, contact area engineer for further instructions.
7. Circulate hole w/ 2% KCl water mixed w/ 1-3% Tretolite CRW 107F. POOH laying down tubing. ND BOPE.
8. PU and RIH w/ 1 jt 2-3/8" tubing and NU well head. Put pressure observation valve atop tubing.
9. Restore location as directed.