	RECEI	vb	
Dis	TRIBUTI	ON	
BANTA FF			
FILE		1	
U.S.G.S.		1 -	
LAND OFFICE			
TRANSPORTER	OIL GÁS		
PRORATION OFFI	E	,	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CMS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	ie stock tan	iks. Gas mus	t be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico October 5, 1961 (Place) (Date)
E ARE H	IEREBY F	REOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
exas P		oal & 011	Company - Mattie James , Well No3 , in NW 1/4 NE 1/4, (Lease)
3	Sec	. 10	, T. 22-S , R. 36-E , NMPM., South Eunice Pool
Unit Le	iter		
<i>0</i> 8			County. Date Spudded
Pleas	e indicate	location:	Elevation 356 . Total Depth 3904 PBTD 3855
1	C B	B A	Top Oil/Gas Pay 3810 Name of Prod. Form. Queen
			PRODUCING INTERVAL -
	×		Perforations 3810 = 3828
E F G	H	Depth	
			Open Hole Casing Shoe 3904 Tubing 3855
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke_
			load oil used): 10 bbls,oil, 10 bbls water in 12 hrs, min. Size Pum
		1 1	GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	FOOTAGE)		
_ •		enting Recor	Method of Testing (pitot, back pressure, etc.):
Sire	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8- 5/8	319	300	Choke Size Method of Testing:
	727	700	
5-1/ 2	3894	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOI W/I0.000 gal. ref. oil w/I/4# fel Adomite & 10.000# ac
, - , -		1	
2	3818	1	Casing Press. Date first new oil run to tanks September 26, 1961
	-	 	Oil Transporter The Perusian Corporation
			<u>'</u>
	-		Gas Transporter Norm CHANGE OF OPERATION FROM
emarks:			TEXAS PACIFIC DIL COMPANY
			A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
		• • • • • • • • • • • • • • • • • • • •	TO TEXAS PACIFIC OIL COMPANY, INC.
			FFEECLIVE MAY 1, 1969
I hereb	y certify t	hat the info	rmation given above is true and complete to the best of my knowledge.
proved			19 Texas Pacific Coal and Oil Company
F. 0. 00		/	(Coupoany of Operator)
01	CONCE	DVATION	COMMISSION By: Make the commission
O 1	L CONSE	RVAIAON	(Signature)
1	1	171	Title District Engineer
<u>: </u>	£	<i>f(</i>	Send Communications regarding well to:
.1	y C	=	Name Texas Pacific Coal & Oil Company
tle			Name water water water
			Address P. O. Box 1688, Hobbs, New Maxico