

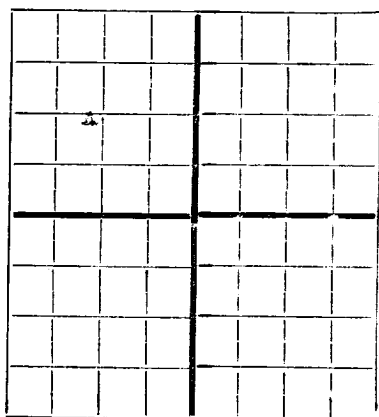
DUPLICATE
FORM C-105

RECEIVED
AUG 26 1947
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Well No. 1 in Sec. 10 of T. 22S. R. 30S, N. M. P. M., South San Jose Field, Midland County, Texas.
Well is 990 feet south of the North line and 990 feet west of the East line of Sec. 10.
If State land the oil and gas lease is No. Assignment No. 10-22-36
If patented land the owner is J. D. Harrington, Address Amarillo, Texas
If Government land the permittee is, Address
The Lessee is Eastern Natural Gas Co., Address Midland, Texas
Drilling commenced August 2, 1947. Drilling was completed August 17, 1947
Name of drilling contractor Geo. F. Livermore, Inc., Address Lubbock, Texas
Elevation above sea level at top of casing 3955 feet.
The information given is to be kept confidential until 19. NOT CONFIDENTIAL

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	32	8	Wylor	30					Conductor Salt Production
9 5/8	30	8	Baker	1550	Baker				
7	24	8	"	3091	"				
2	4.7	8	"	3131					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	30	20	Hand mix		
12 1/2	9 5/8	2567	850	Ballisdrum		
8 3/4	7	3163	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3147 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 24,400,000 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. 12,55

EMPLOYEES

Henry Lubbock, Driller
T. C. Lewis, Driller
Parsons, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd

day of August, 1947

Mrs. Cecil R. Johnson
Notary Public

MRS. CECIL R. JOHNSON, Notary Public
In and for Midland County, Texas
My Commission expires June 1949

Midland, Texas August 28, 1947

Name R. N. M. Key

Position PRODUCTION FOREMAN

Representing Eastern Natural Gas Co.

Address Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Gallena
25	1560	1535	Red shale- sand
1560	1660	100	Anhydrite
1660	2905	1205	Salt
2905	3105	140	Anhydrite and shale
3105	3140	35	Brown lime and anhydrite
3140	3447	307	Dolomite, anhydrite and sandstone to 3447