NEW MEXICO OIL CONSERVATION COMM SSION    Construction   Construct	. C COPIES RECEIVED					Form C-103 Supersedes C C-102 and C-	
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Atlantic Richfield Company  Atlantic Richfield Company  Atlantic Richfield Company  P. O. Box 1710, Nobbs, New Mexico 88240  Licettened at D  10 660  SECTION TO SOUTH  SOUTH LINE AND 660  SECTION TO SOUTH  SOUTH LINE AND 660  SECTION TO SOUTH  SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  S	SUNDRY (DO NOT USE THIS FORM FOR PROPE USE "APPLICATIO"	NOTICES AND REPO DEALS TO DRILL OR TO DEEPE N FOR PERMIT -" (FORM C-1	ORTS ON	WELLS ACK TO A DIFFERENT RESERVOY H PROPOSALS.)	ia.	7. Unit Agreeme	nt Name
Atlantic Richfield Company Atlantic Richfield Co	WELL X WELL	OTHER.				8. Farm or Leas	e Name
Actional Copyrists  P. O. Box 1710, Hobbs, New Mexico 88240  10. Field and Pool, or Wilson Cappelled Description 10 ' Tourignip 228 RANGE 36R RUPPLE COUNTY TO South  11. Exercise 10 660 FECT FROM THE NOTTH CHEE AND 660 FECT FROM THE NOTICE OF INTENTION TO:  12. County 13. Section 10 ' Tourignip 228 RANGE 36R RUPPLE COUNTY TO SOUTH THE NOTICE OF INTENTION TO:  13. Exercise Rox To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  14. Check Appropriate Rox To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  15. Exercise Report of Check and ARANDON COUNTY TO Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  16. Interface Capital County Tourignip 228 RANGE FLAND COUNTY TO Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  17. Descripte Reported Of Considerations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed additional peris - 9 holes each interval @ 3632, 33, 34, 36, 38, 61, 78, 3706, 10'. WIH  16. WITH W/2-7/8" tbg W/RIP & pkr. REP set @ 3730'. Pkr set @ 3567'. Acidized peris 362-3710' W/20,000% 10/20 and in 10,000 gals slick KCl wtr cont'g 25s/1000 gal gel, 2s/1000 gal foaming agent ATE 3700s, ATR 12,5 BPM, MTP 4000s, Min 2300s, Final 3200s, Final 3200s and 1819 Subsequent ATE 3700s, ATR 12,5 BPM, MTP 4000s, Min 2300s, Final 3200s, Final 3200s. Sinal 320						1	
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Temporality Asamonia   Change Plans   Change Plans   Change Plans   Change Plans   Change Test and Sement Job    17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLLE 1103.  3/13/74, pulled out of hole w/completion assembly. Perf'd Eunice 7R Queen So. zone w/ additional perfs - 9 holes each interval @ 3632, 33, 34, 36, 38, 61, 78, 3706, 10'. WIH w/2-7/8" tbg w/RBP &pkr. RBP set @ 3730'. Pkr set @ 3567'. Acidized perfs 3632-3710' w/1500 gals NEA. WIP 4000#, Min 1600#, AIR 5 BPM. Frac trid perfs 3632-3710' w/20,000# 10/20 sd in 10,000 gals slick KCl wtr cont'g 25#/1000 gal gel, 2#/1000 gal foaming agent. ATP 3700#, ATR 12.5 BPM, MTP 4000#, Min 2300#, Final 3200#, ISIP 500#. 15 min SIP 200#. POH w/RBP & pkr on 2-7/8" tbg. WIH w/sd pump & cleaned sd to 3766'. Could not circ sand off 2 bottom perfs 3766-68'. Ran in hole w/tbg & completion assembly. On 3/25/74 tested perfs 3632-3768', 5 BO, 13 BW & 650 MCFGPD in 24 hrs @ 9 - 36" spm.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.1hereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK	PLUG AND A	BANDON				
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CONDITIONS OF APPROVAL, IF ANY: