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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
D. D. Harrington (Oil) WY	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Eunice 7RQ South	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3564.50' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/13/74, pulled out of hole w/completion assembly. Perf'd Eunice 7R Queen So. zone w/ additional perfs - 9 holes each interval @ 3632, 33, 34, 36, 38, 61, 78, 3706, 10'. WIH w/2-7/8" tbg w/RBP & pkr. RBP set @ 3730'. Pkr set @ 3567'. Acidized perfs 3632-3710' w/1500 gals NEA. MTP 4000#, Min 1600#, AIR 5 BPM. Frac trtd perfs 3632-3710' w/20,000# 10/20 sd in 10,000 gals slick KCl wtr cont'g 25#/1000 gal gel, 2#/1000 gal foaming agent. ATP 3700#, ATR 12.5 BPM, MTP 4000#, Min 2300#, Final 3200#, ISIP 500#. 15 min SIP 200#. POH w/RBP & pkr on 2-7/8" tbg. WIH w/sd pump & cleaned sd to 3766'. Could not circ sand off 2 bottom perfs 3766-68'. Ran in hole w/tbg & completion assembly. On 3/25/74 tested perfs 3632-3768', 5 BO, 13 BW & 650 MCFGPD in 24 hrs @ 9 - 36" spm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alan R. Hart TITLE Dist. Drlg. Supv. DATE 5/24/74

APPROVED BY John D. Roney TITLE Eng. DATE 5/24/74  
CONDITIONS OF APPROVAL, IF ANY: