NEW 'EXICO OIL CONSERVATION COMN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE 13838 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-109 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	•	Midland, Texas	8-12-58
				(Place)	(Date)
		-		OR A WELL KNOWN AS:	
lestern	Natural	Gas Cou	peny Berring	ton , Well No. 2	., in
(Con	npany or Ope	10	., T. 22-8 , R. 36-	e) E, NMPM., South E u	mice
Unit Loti					
			County. Date Spudded		ing Completed <u>2 már 58</u>
Please	indicate lo	cation:		Name of Prod. Form.	
	С В		PRODUCING INTERVAL -	Maine Of F1005 F01ins	
<u>د</u>			Perforations 2790	3787; 3792-3812 with 4	ist shots per fest
	F G.	H	Open Hole	Depth Casing Shoe	Depth Tubing 3752
	K J	I	OIL WELL TEST -		Choke
- '				cm. bbls.oil,bbls wat	
<u></u>				ture Treatment (after recovery of	
		P	load oil used): <u>64</u>	bbls,oil,bbls water i	n <u>5</u> hrs, <u>min.</u> Size 29/6
			GAS WELL TEST -		
			- Natural Prod. Test:	MCF/Day; Hours flow	edChoke Size
hing Cas	ing and Ceme	nting Reco		t, back pressure, etc.):	· · · · · · · · · · · · · · · · · · ·
Size	Feet	Sax		ture Treatment:	
				hod of Testing:	
8 5/8	1587	500			
			Acid or Fracture Treatme	ent (Give amounts of materials use	d, such as acid, water, oil, and
5 1/2	3827	500	sand): 1500 gals ac	, 15,000 gals gelled oil	1, 15,000# sd, 80 ball se
2 3/8	3752		Casing Tubing Press. 475 Press.	Date first new 225 oil run to tanks 8-1	0-58
			Oil Transporter The	Texas Generary Transport	Trucks
			Gas Transporter Mon		
narks:					
			-	*****	•••••••
			•••••		
I hereb	v certify th	at the info	ormation given above is t	rue and complete to the best of m	y knowledge.
	1 A A		, 19	WESTERN MATURA	y gr Operator)
OI	l conser	VATION	COMMISSION	By: The lel	
/				Tiola Division Petro	
Q	E 72		and a line of the		tions regarding well to:
le		<i></i>			
				NameWestern Matur	al. Gas Company