

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11.46b)

NOBBS OFFICE OCC

13 PM 3 02

COMPANY Western Natural Gas Company823 Midland Tower, Midland, Texas

(Address)

LEASE Harrington WELL NO. 2 UNIT D S 10 T 22-S R 36-EDATE WORK PERFORMED 8-6-58 POOL South EuniceThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 36 bbls Dowell X acid down 2 3/8" tubing. Treated formation with 15,000 gals gelled oil and 15,000# of 20/40 bulk sand. Fractured in 3 stages using total of 80 RCN balls. Max treating press was 3000 psig, minimum of 2000 psig. Overall injection rate was 31.7 bbls/min.

The above work performed after perforating 5 1/2" casing at 3780-3787; 3792-3812 feet with four jet shots per foot.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]Name DR Book

Title _____

Position Division Engineer

Date _____

Company WESTERN NATURAL GAS COMPANY