FORM C-103 NEW MEXICO OIL CONSERVATION COMMISSION (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 11,06) Address Name of Company 823 Midland Tower - Midland, Texas Western Natural Gas Company Section Township Well No. Unit Letter Lease 36E 22-S Herrington County Date Work Performed Pool South Bunice 10-4-60 THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Other (Explain): Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. On October 4, 1960 killed well. Perferated from 3758-63 w/4 jets shot per foot. Fraced 3758=63 w/5000 gal lease oil and 5000 #20/40 sand. Max pressure 2300 psig, minimum pressure 2100 psig. Average injection rate 20.7 bbls/min, ten minute SIP 800 psig. Perforated 3736-3744 w/4 jet shots per foot, Spotted 500 gals acid and fraced w/5000 gals cil and 5000# sand. Break down pressure 1800#, treating pressure 2400# @ 17.8 bbls per mimute down easing. Ran 116 jts, 3650 ft., of 2 3/8" OD EDE tubing set at 3658 ft. Position Company Witnessed by Dist. SIPERINTENDENT Don Gillit FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval TD D F Elev. 35 68.55 G. L. <u> 3736-3794</u> 10-14-60 3813 Oil String Depth Tubing Depth Oil String Diameter **Tubing Diameter** 2 3/8" EUE 3650 5<u>}</u>.n 3813 Perforated Interval(s) 3736-3744, 3758-3763 w/4 Jet shots per foot Ahrasivjet 3774,3782,3788,3794 Producing Formation(s) Open Hole Interval 3794-3809 South Buice - Oneone RESULTS OF WORKOVER Gas Well Potential GOR Water Production Oil Production Gas Production Date of Test Cubic feet/Bbl MCFPD MCFPD BPD BPD Test Before Workover 10-2-60 16 31.3 1956/1 After Workover **10-15-6**0 33.6 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Position Engineer Dishries Company 1966

Wastern Natural Gas Company