| State Loase - 6 copies Fee Loase - 5 copies | | Energy, Mine | Strie of New rals and Natur | | | tment | | | | rm. C-105 vised 1-1-89 |
|--|--|---|---|-----------------|--|---|---|--|---|---|
| Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs | s, NM 88240 | OIL CONSERVATION DIVISION 2040 Pacheco St. | | | | | WELL API NO. 30-025-08867 | | | |
| DISTRICT II 2040 Pacheco St. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 | | | | | | 1 | 5. Indicate Type Of Lease STATE FEE X | | | |
| DISTRICT III | Artes BRE 07410 | | | | | [| 5. State Oil & | Gas Loase N | lo. | |
| 1000 Rio Brazos Rd WELL CC | MPLETION OF | RECOMPLE | TION REPOR | | DLOG | | | | | |
| 1a. Type of Well: OIL WELL OIL WELL GAS WELL b. Type of Completion: | | | | | | | 7. Lease Name or Unit Agreement Name D.D. HARRINGTON | | | |
| | | | | THER | ····· | | | | | |
| | | | | | | . Well No. | /ell No. | | | |
| 3. Address of Operator | | | | | | 5 | 9. Pool name | w Wildcat | | |
| P.O. Box 1089 4. Well Location | Eunice, NH 8 | 88231 | | | | | JALMAT TA | NSIL YAT | <u>es sr</u>) | GAS |
| Unit Lotter_ | <u> </u> | Feet From The | N | | Line and _ | 660 | Foot F | rom The | | WLine |
| Section 10 10. Date Spudded | 11. Date T.D. Read | Township 22 | CompliReady to | Range | | NM | | LEA | 4 171 | County |
| - | | | | 1 04. | | 57' GL | Ł RKB, RT, (| ик, екс.) | | . Casingnead |
| 15. Total Depth 3794 | 16. Phug Be 3700 | | 17. If Multiple Many Zone | Compl. | . How 18. | Intervals Drilled By | Rotary To | ols I | Cable To | 2100 |
| 19. Producing Interval JALHAT TAN YATI | (5), of this completion | on - Top, Bottom, | Namo | | | | 2 | 0. Was Dire | ctional S | Survey Made |
| 21. Type Electric and | | | | | | | 22. Was We | | | |
| NA | | CASING RE | COPD | unt = | Il stringe en | t in wall | <u>NO</u> | | | |
| CASING SIZE | WEIGHT LE | /FT. DE | PTH SET | | HE SIZE | | MENTING R | BCORD | | OUNT PULLED |
| 3-5/8 24 | | 1544 | | | | 500 | | | | CIRC |
| 5-1/2 | 17 | 3782 | | | | 500 | | | | RC |
| | | | | | | ļ | | | | |
| | | | ORD | | | 25. | TUB | NG REC | DRD | |
| 24. | | LINER REC | | | CORDENI | | SIZE | DEPTH | | |
| 24. SIZE | ТОР | LINER REC BOTTOM | SACKS CEN | (ENT | SCREEN | | | | | PACKER SET |
| | ТОР | | SACKS CEM | IENT | <u>SCREEN</u> | 2-3 | | 3544 | | NA |
| SIZE | | BOTTOM | SACKS CEM | (ENT | 27. ACID. | SHOT. F | /8 RACTURE | 3544 CEMEN | T. SO | NA EEZE, ETC. |
| SIZE | rd (interval, size, s | BOTTOM and number) | SACKS CEM | CENT | ······ | SHOT. F | /8 RACTURE | 3544 CEMEN | T. SOI | NA EEZE, ETC, TERIAL USED |
| SIZE 26. Perforation reco | rd (interval, size, s | BOTTOM and number) | | | 27. ACID. DEPTH IN | SHOT. F | ACTURE AMOU ACIDIZE | 3544 CEMEN T AND KI | T. SOI ND MAT | NA EEZE, ETC, TERIAL USED |
| SIZE 26. Perforation reco 3183-3620 (.40 | rd (interval, size, HOLE SIZE/34 | BOTTOM and number) SHOTS) | PRODUC | TION | 27. ACID. DEPTH IM 3183-3620 | SHOT. F | ACTURE | 3544 CEMEN T AND KI | T. SOI ND MAT | NA EEZE, ETC. TERIAL USED 5% HCL. FRAC |
| SIZE 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 | rd (interval, size, i HOLE SIZE/34 Product FLOM | BOTTOM and number) SHOTS) tion Method (Flow ING | PRODUC | TION aping - | 27. ACID. DEPTH IN 3183-3620 Size and type p | SHOT. F CERVAL | /8 ACTURE AMOU ACIDIZE W/170.50 C02 | 3544 CEMEN TT AND KI W/3400 G 0# 12/20 Well Statu PRODUC | T. SOI ND MA' ALS 1 SAND SAND s (Pred. ING | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) |
| SIZE 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 Date of Test 08/28/97 | rd (interval, size, HOLE SIZE/34 Product FLOW Hours Tosted 24 | BOTTOM and number) SHOTS) tion Method (Flow ING Choke Size | PRODUC ring, gas lift, pun Prod'n For Test Period | TION aping - | 27. ACID. DEPTH IN 3183-3620 Size and type p Dil - Bbl. | SHOT. F | /8 ACTURE AMOU ACIDIZE W/170.50 C02 | 3544 CEMEN TT AND KI W/3400 G 0# 12/20 Well Statu PRODUC | T. SOI ND MA' ALS 1 SAND SAND s (Pred. ING | NA EEZE, ETC, TERIAL USED 5% HCL. FRAG AND 114 TONS |
| SIZE 26. Perforation reco 3183-3620 (.40 28. 28. 28. 28. 28. 28. 28. 28. | rd (interval, size, HOLE SIZE/34 Product FLOM Hours Tested | BOTTOM and number) SHOTS) tion Method (Flow ING | PRODUC ring, gas lift, pun Prod'n For Test Period | | 27. ACID. DEPTH IN 3183-3620 Size and type p Dil - Bbl. | SHOT. F CERVAL SHOT. F CERVAL Gas - MCF | /8 RACTURE AMOU ACIDIZE W/170.50 C02 Valor 0 | 3544 CEMEN TT AND KI W/3400 G 0# 12/20 Well Statu PRODUC | T. SO ND MAC ALS 1 SAND SAND S(Prod. ING Gas-1 | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) Oil Ratio |
| SIZE 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 Date of Test 08/28/97 Flow Tubing Press. | rd (interval, size, i HOLE SIZE/34 Product FLOW Hours Tested 24 Casing Pressure | BOTTOM and number) SHOTS) tion Method (Flow ING Choke Size Calculated 2 Hour Rate | PRODUC ing, gas lift, put Prod'a For Test Period | | 27. ACID. DEPTH IN 3183=3620 Size and type p Dil - Bbl. | SHOT. F FRVAL Gas - MCF 126 | /8 RACTURE AMOU ACIDIZE W/170.50 CO2 Water 0 - Bbl. | 3544 CEMEN TT AND KI W/3400 G 0# 12/20 Well Statu PRODUC - Bbl. | T. SO ND MAC ALS 1 SAND SAND S(Prod. ING Gas-1 | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) Oil Ratio |
| SIZE 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 Date of Test 08/28/97 Flow Tubing Press. 29. Disposition of Gas SOLD 20. List Attachments | rd (interval, size, i HOLE SIZE/34 Product FLOW Hours Tested 24 Casing Pressure | BOTTOM and number) SHOTS) tion Method (Flow ING Choke Size Calculated 2 Hour Rate | PRODUC ing, gas lift, put Prod'a For Test Period | | 27. ACID. DEPTH IN 3183=3620 Size and type p Dil - Bbl. | SHOT. F FRVAL Gas - MCF 126 | /8 RACTURE AMOU ACIDIZE W/170.50 CO2 Water 0 - Bbl. | 3544 CEMEN ST AND KI W/3400 G OF 12/20 Well Statu PRODUC - Bbl. Oil Gravity | T. SO ND MAC ALS 1 SAND SAND S(Prod. ING Gas-1 | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) Oil Ratio |
| 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 Date of Test 08/28/97 Flow Tubing Press. 29. Disposition of Gas SOLD 10. List Attachments NA | rd (interval, size, size, HOLE SIZE/34 Product FLOM Hours Tested 24 Casing Pressure (Sold, used for fuel | BOTTOM and number) SHOTS) tion Method (Flow ING Choke Size Calculated 2 Hour Rate , vented, etc.) | PRODUC 'ing, gas lift, pun Prod'n For Test Period 4- Oil - Bbl. | TION aping - | 27. ACID. DEPTH IN 3183-3620 Stre and type p Dil - Bbl. Gas - MCF | SHOT. F FRVAL Gas - MCF 126 Wator | /8 RACTURE AMOU ACIDIZE W/170.50 C02 Water 0 - Bbl. Tost Wit | 3544 CEMEN TI AND KI W/3400 G 0# 12/20 Well Statu PRODUC - Bbl. Oil Gravity nessed By | T. SO ND MAC ALS 1 SAND SAND S(Prod. ING Gas-1 | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) Oil Ratio |
| SIZE 26. Perforation reco 3183-3620 (.40 28. Date First Production 08/21/97 Date of Test 08/28/97 Flow Tubing Press. 29. Disposition of Gas SOLD 40. List Attachments NA 31. I hereby certify the | rd (interval, size, size, HOLE SIZE/34 Product FLOM Hours Tested 24 Casing Pressure (Sold, used for fuel | BOTTOM and number) SHOTS) tion Method (Flow ING Choke Size Calculated 2 Hour Rate , vented, etc.) | PRODUC 'ing, gas lift, pun Prod'n For Test Period 4- Oil - Bbl. | TION aping - | 27. ACID. DEPTH IN 3183-3620 Stre and type p Dil - Bbl. Gas - MCF | SHOT. F FRVAL Gas - MCF 126 Wator | /8 RACTURE AMOU ACIDIZE W/170.50 C02 Water 0 - Bbl. Tost Wit | 3544 CEMEN TI AND KI W/3400 G 0# 12/20 Well Statu PRODUC - Bbl. Oil Gravity nessed By | T. SO ND MAC ALS 1 SAND SAND S(Prod. ING Gas-1 | NA EEZE, ETC. TERIAL USED 5% HCL. FRAG AND 114 TONS or Shut-in) Oil Ratio |

INSTRUC^{TI}ONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

| T. Anhy | | T. Ojo Alamo | T. Penn. "B" |
|------------------------------|------------------------------------|---------------------|--|
| T. Salt | T. Strawn | | T. Penn. 'C' |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T |
| T. Blinebry | T. Gr. Wash | T. Morrison | T |
| T. Tubb | T. Delaware Sand | T. Todilto | T |
| T. Drinkard | T. Bone Springs | T. Entrada | T |
| Т. Аво | T. | T. Wingate | T |
| T. Wolfcamp | Т. | T. Chinle | Ť |
| T. Penn | Т. | T. Permain | Ť |
| T. Cisco (Bough C) | Т | T. Pcan 'A' | T |
| | | S SANDS OR ZONES | |
| No. 1, from | t 0 | No 3 from | •••••••••••••••••••••••••••••••••••••• |
| No. 2, from | to | | to |
| | IMPORT | NT WATER SANDS | |
| Include data on rate of wate | er inflow and elevation to which w | vater rose in hole. | |
| No. 1, from | to | | |
| No. 2, from | to | | |
| No. 3. from | to- | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From To in Feet Lithology | From | То | Thickness in Feet | Lithology |
|---------------------------|------|----|----------------------|-----------|
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