	en cas			
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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE		AND		
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE		•		
	lantic Richfield Company			
Address P O Box 1710	, Hobbs, New Mexico 882	40		
Reason(s) for filing (Check proper b		Other 'Please explain'		
New Well	Change in Transporter of:	Change in Opera	tor Name	
Recompletion	Oil Dry C	Gas effective: 4-1	<b>-</b> 79	
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name and address of previous owner			······································	
I. DESCRIPTION OF WELL AN		Jame, Including Formation	Kind of Lease	
DD Harrington	WN (Oil) 4 Eu	nice 7RQ South	State, Federal or Fee Fee	
Unit Letter E;	780 Feet From The North L	ine and 660 Feet From	The West	
	Township 225 Range	36E, NMPM, J	County	
I. DESIGNATION OF TRANSPO  Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)	
(1) - W - 4 - > (		DO A-1, 1510 W. O.	Do OCT-4 70771	
Name of Authorized Transporter of	Cash head-Gas Son or Dry Gas	Address (Give address tolwhich appro	oved copy of this form is to be sent)	
Ogini O GPA	A corporation EFFECTIVE	February 1.1990 . A. K	Dana Taxa 70710	
Shirings Sain	Unit Sec. Two. Roser		hen 7776U	
If well produces oil or liquids, give location of tanks.	D 10 22 36	NOAL	5-8-62	
If this production is commingled:	with that from any other lease or pool	give commingling order number:		
V. COMPLETION DATA		, give commission		
Designate Type of Comple	Oil Well   Cas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
		1 -5.	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change		7. 00/6-5	The boards	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Perforations				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift etc.)	
No Change	Edie of Yest	Producing Method (1 100), pump, gas	,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	00 201	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil - Bb!s.	water-bbis.	dus-Mcr	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
ONE OF OOM	m. // anas	APR 1	0 1979	
I hereby certify that the rules are	I conservations of the Oil Conservation	n APPROVED	, 19	
Commission have been complied	I with and that the information gives	n // 222 .	Tellano	
above is true and complete to	the best of my knowledge and benefit	/ CITICA VOOD	Dichina cui	
•		I HITTER STATE OF YOUR	- (人)ささいは 3 経 精	

District Prod. & Drlg. Supt.

(Title)

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR 1 4 1979
OIL CONSERVATION COMM.