

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

5-14-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Company Harrington, Well No. 4, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E 10, Sec. 10, T. 22-S, R. 36-E, NMPM, South Eunice Pool
Unit Letter

Lea, New Mexico

County. Date Spudded 4-24-62 Date Drilling Completed 5-3-62

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3557.5 Total Depth 3794 PBD 3787

Top Oil/Gas Pay 3745 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3785, 3780, 3760 w/2 JSPP; 3773, 3745 w/1 JSPP

Open Hole Depth Casing Shoe 3794 Depth Tubing 3709

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 240 bbls. oil, No bbls water in 24 hrs, 0 min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): * See remarks

Casing Tubing Date first new Press. 375 Press. 175 oil run to tanks May 8, 1962

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: * 20,000 gals lease oil, 30,000 sand w/200 gals Acetic acid, 1,000 gals reg acid, 1000 Adomite Mark-2, 112,000 standard cu. ft. nitrogen.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

WESTERN NATURAL GAS COMPANY

(Company or Operator)

By: [Signature] (Signature)

Title Office Manager

Send Communications regarding well to:

Name Western Natural Gas Company

Address 823 Midland Tower, Midland, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title