Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II
P.O. Drawer DD, Astenia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		O TRA	NSPC	ORT OIL	AND NA	UHAL GA	15				
Operator							Well /	PI No. 1-025-08868			
ARCO OIL AND GAS COMPANY									, ———		
Address	EYTCO	88240									
BOX 1710, HOBBS, NEW M Reason(s) for Filing (Check proper box)	EVICO	00240				r (Please explo					
New Well		Change in		L	EFF	ECTIVE:	6/13	191			
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	Gas 🗌	Condens								
f change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL AND LEASE											
L. DESCRIPTION OF WELL A	THE LEA	Well No.			ng Formation	7924	(Kind	of Lease Federal or Fee		ease No.	
H. S. RECORD WN	1 JALMAT GA				S GC,			edato rec			
Location			-			000	1.		EAST	<u>.</u> .	
Unit Letter P	_ : <u>9</u>	990 Feet From The SOI				UTH Line and 990 Fee			t From The <u>EASI</u> Line		
. 10	22	ς	Range	36E	. NN	ирм,	LEA	A		County	
Section 10 Township 225 Kinge 3011											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Mame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
	_ 		ne D-: 4	Ger RV	Address (Cina	address to wh	ich approved	copy of this fo	rm is to be se	od)	
Name of Authorized Transporter of Casing					1			copy of this form is to be sem) OK 74102			
WARREN PETROLEUM COMPAN W well produces oil or liquids,	Y Unit Sec. Twp. Rge.			is gas actually connected? When			7				
rive location of tanks.	i i			<u>i</u>	YES		1	6/13			
f this production is commingled with that f	from any oth	er lease or p	pool, giv	e comming!	ing order sumb	er					
V. COMPLETION DATA						Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	Oil Well	10	des Weil	New Well	W CHECKEL			And 4		
	Date Com	A. Ready to	Prod.		Total Depth		L	P.B.T.D.			
Date Spudded	ded Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
								Depth Casing Shoe			
Perforations										ļ	
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE											
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>			.1			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of 10	nal volume	of load o	oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hou	73.)	
Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Flow, pu	mp, gas lift, e	ac.)			
					Coning Pare			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	OH - BOOK										
	1										
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Coodensate/MMCF			Gravity of Condensate			
ACUMI FROM 168 * NRCHO	Trenden de 1400							Choka Siza			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>				 			<u></u>		نــــــن	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I have entire that the rules and regulations of the Oil Conservation						JUN 1 7 1991					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
						Date Apploted					
familifier -					Bv	<u>Jarofr</u>	44. 4 [4 <u>호</u>]		· Sec. Take		
Administrative Supervisor						By Christian Court of States Christian Christi					
Printed Name Comparison Title Triple Title											
6/14, 1991			392-1								
Date		Tele	phone N	IO.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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