NO. OF POSEICS RECEIVED	· ·		
DISTRIBUTION		CONCEDUATION COMMISSION	5 2 10.
ANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
FILE	. KEQUES	AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TE	RANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TR	CANSPORT OIL AND NATORAL GAS	
OIL	_		
TRANSPORTER GAS			
CPERATOR			
PRORATION OFFICE			
Cherotor ARCO Oil and Ga			
Address	antic Richfield Company		
P. O. Box 1710, Reason(s) for filing (Check proper box	Hobbs, New Mexico 882	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operator	Name
Recompletion	Oil Dry	Gas effective: 4-1-79	
Change in Ownership	Casinghead Gas Cond	densate	
f change of ownership give name			
and address of previous owner	IFICE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool	A . A	nd of Lease
H.S. Gerard W	<u> </u>	umat Dar	- 1
Unit Letter P; 9	90 Feet From The South	line and 990 Feet From The	East
Line of Section 10 , To	ownship 225 Range	36E, NMPM,	Lea Cour
SESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of Ci	I or Condensate	Address (Give address to which approved of	opy of this form is to be sent)
NONE		Address (Give address to which approved a	one of this form is to be sent
Name of Authorized Transporter of Ca	. ^	Address (Give address to which approved to	
El Gaso Natural	Das Co.	Box 1384, Cal NN	88252
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1ly by
give location of tunks.			
<u></u>		yes	www.
f this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:	
f this production is commingled w			
f this production is commingled w	Oil Well Gus Well		
f this production is commingled w COMPLETION DATA Designate Type of Completi	ion — (X) Oil Well Gus Well	New Well Workover Deepen Pl	
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded	Oil Well Gus Well	New Well Workover Deepen Pl	ug Back Same Res/v. Diff. R
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change	ion — (X) Oil Well Gus Well Date Compl. Ready to Prod.	New Well Workover Deepen Pl	ug Back Same Res/v. Diff, R
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded	ion — (X) Oil Well Gus Well	New Well Workover Deepen Pl	ug Back Same Res'v. Diff. S B.T.D.
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Pool	ion — (X) Oil Well Gus Well Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Tu	ug Back Same Res'v. Diff. S B.T.D.
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change	ion — (X) Oil Well Gus Well Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Tu	ug Back Same Res'v. Diff. F
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change	Oil Well Gus Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu	ug Back Same Res'v. Diff. F
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Te De ND CEMENTING RECORD	ug Back Same Res*v. Diif, 5 B.T.D. abing Depth
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change	Oil Well Gus Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu	ug Back Same Res'v. Diff. F
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Te De ND CEMENTING RECORD	ug Back Same Res*v. Diif, 5 B.T.D. abing Depth
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Pool	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Te De ND CEMENTING RECORD	ug Back Same Res'v. Diff. 5 B.T.D. Abing Depth Apth Casing Shoe
this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Te De ND CEMENTING RECORD	ug Back Same Res*v. Diif, 5 B.T.D. abing Depth
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET	ug Back Same Res'v. Diff. 5 B.T.D. Spling Depth Spth Casing Shoe
f this production is commingled we COMPLETION DATA Designate Type of Completing Date Spudded No Change Paol Perforations HOLE SIZE TEST DATA AND REQUEST I	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Pl Total Depth P. Top O!I/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET	ug Back Same Res'v. Diff. F. B.T.D. Sping Depth Spith Casing Shoe
f this production is commingled we COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET	ug Back Same Res'v. Diff. S B.T.D. Sping Depth Pepth Casing Shoe SACKS CEMENT must be equal to or exceed top
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Pl Total Depth P. Top O!!/Gas Pay Tu De ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours)	ug Back Same Res'v. Diff. S B.T.D. Sping Depth Pepth Casing Shoe SACKS CEMENT must be equal to or exceed top
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Peool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks No Change	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e)	ug Back Same Res'v. Diff. S B.T.D. Sping Depth Pepth Casing Shoe SACKS CEMENT must be equal to or exceed top
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Pl Total Depth P. Top Oil/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e)	ug Back Same Res'v. Diff. 5 B.T.D. Spih Casing Shoe SACKS CEMENT must be equal to or exceed top
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations HOLE SIZE TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks No Change Length of Test	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Pl Total Depth P. Top O!1/Gas Pay Tu De ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure C	ug Back Same Res*v. Diff. 5 B.T.D. Spih Casing Shoe SACKS CEMENT must be equal to or exceed top
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks No Change	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	New Well Workover Deepen Pl Total Depth P. Top O!1/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, ed) Casing Pressure C	ug Back Same Res*v. Diff. R B.T.D. Shing Depth SACKS CEMENT must be equal to or exceed top tc.)
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Paol Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	New Well Workover Deepen Pl Total Depth P. Top O!1/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, ed) Casing Pressure C	ug Back Same Res'v. Diff. S B.T.D. Shing Depth SACKS CEMENT must be equal to or exceed top tc.)
f this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks No Change Length of Test	Oil Well Gas Well Ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	New Well Warkover Deepen Pl Total Depth P. Top Oil/Gas Pay Tu Do IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours Producing Method (Flow, pump, gas lift, et Casing Pressure C Water-Bbis. G	ug Back Same Res*v. Diff. R B.T.D. Shing Depth SACKS CEMENT must be equal to or exceed top tc.)
Test Data and Request In Completing Well. Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test Gas Well.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Pl Total Depth P. Top O!1/Gas Pay Tu De ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, exceptions) Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G	ug Back Same Res'v. Diff, S B.T.D. Bhing Depth Path Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu De ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e) Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G Casing Pressure C	ug Back Same Res'v. Diff, 5 B.T.D. Bhing Depth Peth Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e) Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G Casing Pressure C OIL CONSERVATI	ug Back Same Res'v. Diff, 5 B.T.D. Bhing Depth Path Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size ON COMMISSION
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e) Casing Pressure C Water-Bbis. G Bbis. Condensate/MMCF G Casing Pressure C OIL CONSERVATI APR 1-0 19	ug Back Same Res'v. Diff, F B.T.D. Bhing Depth Peth Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size ON COMMISSION
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST HOLE First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pary Tu De ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G Casing Pressure C OIL CONSERVATI APR 1 0 19 APPROVED	ug Back Same Res'v. Diff, F B.T.D. Bhing Depth Peth Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size ON COMMISSION
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT Commission have been complied.	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e) Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G Casing Pressure C OIL CONSERVATI APR 1-0 19	ug Back Same Res'v. Diff, F B.T.D. Bhing Depth Peth Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size ON COMMISSION
f this production is commingled we COMPLETION DATA Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT Commission have been complied.	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Pl Total Depth P. Top Oll/Gas Pay Tu Do IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e) Casing Pressure C Water-Bbls. G Bbls. Condensate/MMCF G Casing Pressure C OIL CONSERVATI APR 1-0 19	ug Back Same Res'v. Diff, 5 B.T.D. Bhing Depth Path Casing Shoe SACKS CEMENT must be equal to or exceed top tc.) hoke Size as-MCF ravity of Condensate hoke Size ON COMMISSION

District Prod. & Drlg. Supt

3-12-79

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PECEIVED

MAR 1 4 1979
On Chicagonapped Cones, Name 2 12