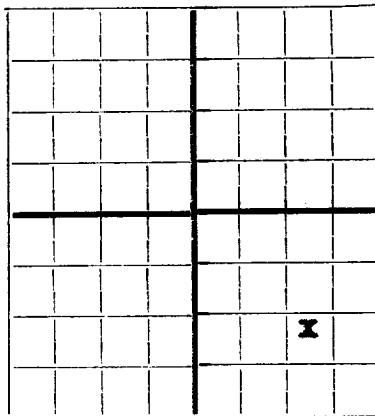


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Natural Gas Company 509 West Texas Midland, Texas
Record Company or Operator 1 SE $\frac{1}{4}$ SE $\frac{1}{4}$ 10 Address 22 S
Well No. 1 in SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 10, T. 22 S
Lease 36E South Eunice Lea County.
R. 990, N. M. P. M., S 990 Field, 10-22-36
Well is 990 feet south of the North line and 990 feet west of the East line of 10-22-36
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Henry S. Record Address Monument, New Mexico
If Government land the permittee is Address
The Lessee is Western Natural Gas Company Address Midland, Texas
Drilling commenced July 10, 1947 19 Drilling was completed July 28, 1947 19
Name of drilling contractor George P. Livermore Address Lubbock, Texas
Elevation above sea level at top of casing 3553' feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	32	8	Naylor	30'					Conductor
9 5/8	36	8	Nat'l	1529'	Larkin				Salt
7	20	8	Nat'l	3163'	Larkin				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3496 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 18,300,000 Gallons gasoline per 1,000 cu. ft. of gas 0.322
Rock pressure, lbs. per sq. in. 1210

EMPLOYEES

T. E. Lewis Driller Warnick Driller
Henry Luccock Driller Parsons Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th

Midland, Texas

day of August, 1947

Name R. N. Mc Kay Date

Position Production Foreman

Representing Western Natural Gas Company Company or Operator

Address 509 W. Texas Midland, Texas

MRS. CECIL R. JOHNSON, Notary Public Notary Public

In and for Midland County, Texas

My Commission expires June 1947

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	1560	1540	Red sand and shale
1560	1720	160	Anhydrite and dolomite
1720	3020	1300	Salt and anhydrite
3020	3186	146	Brown dolomite and anhydrite
3186	3496	310	Dolomite, sand and anhydrite