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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ARCO OIL & GAS COMPANY								30-025-08869			
P.O. BOX 1710 HOE	BBS N.M.	88241			##************************************						
ason(s) for Filing (Check proper box					Othe	x (Please expla	nin)			<del></del>	
ew Well	•/	Change in	Transpor	ter of:			•				
ecompletion 🔼	Oil	ľ	Dry Gar								
hange in Operator	Casinghe	ad Gas	Conden	_							
change of operator give name			· · · · · ·		<del></del>		- <del>,</del>				
d address of previous operator							<del></del>				
L DESCRIPTION OF WEL	L AND LE	ASE	<del></del>							<del> </del>	
ase Name Well No. Pool Name, Include								of Lease No.			
H. S. RECORD WN		] 2	JAL	MAI I.	IAIES /	K	3.2.	Touch Greek	<u> </u>		
ocation											
Unit LetterM	<u> </u>		. Feet Fro	om The SU	UTHLine	and _bbU_	F	eet From The 1	VEST	Lin	
Section 10 Town	ship 22S		Range	36E	, NI	MPM, IFA				County	
II. DESIGNATION OF TRA				D NATU	RAL GAS						
lame of Authorized Transporter of Oi	'	or Coades	nsate		Address (Giv	e address to wi	ruch approved	copy of this jo	rm is 10 de si	ent)	
			D	C (SZ)	Address (Circ	e address to wi	high generate	t come of this fo	rm is to be s	-()	
Name of Authorized Transporter of Ca GPM GAS CORP	angnesa Cas	لــا	or Dry v	Gas 💢		ENBROOK,				ene)	
f well produces oil or liquids,	Unit	Unit Sec.		Rge.				When ?   4-27-93			
ive location of tanks.	5		Twp.   Ra								
this production is commingled with the	hat from any of	her lease or	pool, giv	e comming	ling order numl	ber:					
V. COMPLETION DATA											
	~	Oil Well	1 7	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic			L_	X	1	<u> </u>	<u> </u>	X			
Date Spudded	1	ipi. Ready u	o Prod.		Total Depth	-		P.B.T.D.	- 0		
4-16-93 4-27-93					3797	Top Oil/Gas Pay			3658		
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  JALMAT					· ·			Tubing Depth 3412			
3553.3 GR	JAI	_MAT			3226	)		Depth Casin			
3226-3640								37			
3220-3040		TIRING	CASI	JG AND	CEMENTI	NG RECOR	D		20		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CENTRALITE	DEPTH SET		5	SACKS CEMENT			
HOLE SIZE		8 5/8			1493			500 SURF			
	5 1/2			3796				500 SURF			
		3/8			3412						
								<u> </u>			
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE								
IL WELL (Test must be aft			of load o	oil and mus	be equal to or	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, pr	ump, gas igi,	eic.)			
4.00	The Property of the Property o				Casing Press	ire		Choke Size		<del></del>	
nigth of Test Tubing Pressure			Casing Pleasure								
Actual Prod. During Test	Oil - Rhi	Oil - Bbls.			Water - Bbls.			Gas- MCF			
School 1 town 5-mind 1 and	Ju - Boli						· 				
CACWELL										<del></del>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
476		24 HRS.			0						
esting Method (pitot, back pr.)	hod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
SALES LINE								W/	0		
VI. OPERATOR CERTIF	ICATE O	F COM	PLIAN	ICE		NI 001	IOEDY	/ATION	רוי יוסיכ	140	
I hereby certify that the rules and re	egulations of th	e Oil Conse	evation		(		NOFH A				
Division have been complied with	and that the inf	ormation giv	ven above	:				1	1AY 11	1992	
is true and complete to the best of	my knowledge	and belief.			Date	<b>Approve</b>	ed			1000	
1.											
Samuel	you				By_			PON PERMY			
					-,-	¥	STIME!	SUP#RYIS	)		
Signature Cochurry	0505	ation (	700 ~ 44	instar	11						
James Cogburn Printed Name	Opera	ation (	Title		Title						
James Cogburn	Oper:	391		<u> </u>	Title						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.