

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Co. Division of Atlantic Richfield Co.	8. Farm or Lease Name H. S. Record 21/7
3. Address of Operator P. O. Box 1710-Hobbs, N M 88241-1710	9. Well No. 2
4. Location of Well UNIT LETTER M 560 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 10 TOWNSHIP 22S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Eunice 7R Qn So
15. Elevation (Show whether DF, RT, GR, etc.) 3553.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Add Perfs same zone & treat, return to prod. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up on 10/26/81, POH w/ Comp assy. CO hole to 3790'. RIH w/RBP, set @ 3718'. Press test csg to 1500# for 30 mins, OK. Spot 200 gals 15% HCL-NE-LST acid 3700-3500'. Perf'd 5 1/2" csg w/1 SPF @ 3667, 71, 81, 88, 93, 3701, 06'. RIH w/Lok-set pkr & On-Off tool, set pkr @ 3545' & On-Off tool @ 3541'. Set plug in On-Off tool, relsd plug & swbd tbg & csg dry, POH w/plug. Acidized perfs 3667-3706' w/1500 gals 15% HCL-NE-LST, flushed w/24 bbls 2% KCL wtr. In 3 hrs swbd 0 BO, 23 BW, Set plug in On-Off tool @ 3541'. Relsd tbg from On-Off tool, swbd csg dry. Pulled plug @ 3541'. Frac'd perfs 3667-3706' w/25,000 gal 50/50 Apollo-30 & CO, 43,000# sd & flushed w/12 bbls 2% KCL wtr & 12 bbls CO. In 1 hr bled dn from 550-0# w/no fluid to surf. 10/31/81 SITP 180#. In 7 hr 1.5 BO & 6.5 BW, small show of gas. Set plug in On-Off tool @ 3541'. Relsd pkr & POH w/tbg & pkr w/plug in place. CO hole to top of BP @ 3718'. POH w/BP. CO hole to 3796' PBD. RIH w/comp assy, rods & pump. On 24 hr potential test 11/17/81 pmpd 6 BO, 0 BW & 104 MCFG, GOR 17,333:1. Prior prod: 5 BO, 12 MCFG.  
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 12/02/81

APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: