

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name H. S. Record Oil WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well M 560 South 660 UNIT LETTER FEET FROM THE LINE AND FEET FROM West 10 22S 36E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Eunice 7Rivers Qn So
15. Elevation (Show whether DF, RT, GR, etc.) 3553.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Add perfs same zone & treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perfs in 7 Rivers Qn, acidize & frac treat. Present prod: 3 BOPD & 19 MCFGPD.
Present perfs 3727-30, 58, 60' & 3772-3778' & 3785-95'.

1. Rig up, kill well, install BOP, POH w/comp assy.
2. Set RBP @ approx 3720'.
3. Spot 200 gals 15% HCL LST-FE acid 3662-701'.
4. Perforate 5½" csg selectively w/ 1 JSPF @ 3662, 66, 76, 83, 88, 96, 3701' = 7 holes.
5. RIH w/pkr, set @ 3550'. Break down perfs 3662-3701' w/1500 gals 15% HCL LST-NE-FE acid.
6. Frac treat perfs 3662-3701' w/25,000 gals 50% gelled water & 50% CO₂ cont'g 43,000# sd. Recover load.
7. POH w/pkr. Rec BP. RIH w/comp assy, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.W. Schmidt BY J.W. Schmidt

TITLE Dist. Drlg. Supt.

DATE 8/04/81

Only Signed By

Jerry Seaton

APPROVED BY

Dist. L. Supt.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 7 1981