

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Western Natural Gas Company</b>		Address <b>823 Midland Tower, Midland, Texas</b>			
Lease <b>Record</b>	Well No. <b>2</b>	Unit Letter <b>M</b>	Section <b>10</b>	Township <b>22</b>	Range <b>36</b>
Date Work Performed <b>10-19-59</b>	Pool <b>South Eunice</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well, pulled tbg. Ran Baker #677 retrievable "BP" off of wire line and set at 3770'. Perforated at 3760, 3758, 3730, and 3727 with three (3) holes per setting using abrasive jet tool and oil and sand as medium thru 2 3/8" OD 4.7# J-55 tbg. Pulled tbg. Reverse circulated to "BP". Spotted 500 gal via tbg. Fraced down tbg and 5 1/4" OD 15.5# J-55 ST&C csg with 10,000 gal lease oil and 15,000# sand. Maximum and minimum treating pressures were 4000 and 2000 psig respectively. Avg injection rate was 24 BPM.

Witnessed by <b>W. B. Scott</b>	Position <b>Pet. Eng.</b>	Company <b>Western Natural Gas Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

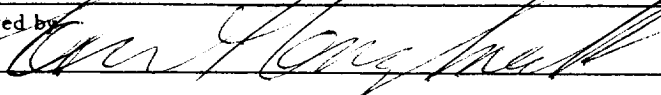
D F Elev. <b>RKB 3560</b>	T D <b>3797</b>	P B T D <b>3796</b>	Producing Interval <b>3727-3760</b>	Completion Date <b>10-23-59</b>
Tubing Diameter <b>2 3/8" OD</b>	Tubing Depth <b>3725</b>	Oil String Diameter <b>5 1/4" OD</b>	Oil String Depth <b>3796</b>	
Perforated Interval(s) <b>(Abrasive jet 3727-3730-3758-3760) (3772-3778, 3785-3795 w/4 jet shots per foot)</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Queens</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>WELL DEAD</b>					
After Workover	<b>10-29-59</b>	<b>136.8</b>	<b>395.800</b>	<b>None</b>	<b>2893</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>W. B. Scott</b>
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>
Date <b>NOV 21 1959</b>	Company <b>WESTERN NATURAL GAS COMPANY</b>

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