Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| ARCO OIL AND GA | AS COMPANY | | | | | Weil API No. 30-025-08870 | | | | | |
|---|---|---------------|--------------------------------|-------------|--|-----------------------------------|--|---|-------------------|-------------|--|
| Address P.O. 1710 HOBBS | N.M. 8 | 8240 | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator | Oil Casinghead | _ | Transpor Dry Gas Condens | . 🖳 | Oth | et (Please expl | lain) | | | | |
| II. DESCRIPTION OF WELL | ANDIFA | SE | | <u> </u> | | | | | | | |
| Lease Name H.S. RECORD WN | Well No. Pool Name, Including | | | | | | Lease Lease No. | | ease No. | | |
| Location Unit LetterL | : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line | | | | | | | | | | |
| Section 10 Township 22S Range 36E , NMPM, LEA County | | | | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | TRANSPORTER OF OIL AND NATUR | | | | RAL GAS Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Casing GPM GAS CORP. | ghead Gas or Dry Gas XX | | | | | | | copy of this form is to be sent) A TX 79760 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | | Twp | Rge. | Is gas actually connected? WYES | | When | en f 7 -77 -93 | | | |
| If this production is commingled with that I | from any other | er lease or j | pool, give | e commingli | ing order numb | жг | | | | | |
| Designate Type of Completion | - (X) | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back X | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compi | | | | Total Depth | | ************************************* | P.B.T.D. | | | |
| 6-28-93 Elevations (DF, RKB, RT, GR, etc.) | 7-27-93 Name of Producing Formation | | | | 38 Top Oil/Gas I | 304 Pay | | 3640 | | | |
| 3540.5 GR | YATES | | | | 3047 | | | 1 - 1 | Tubing Depth 3603 | | |
| Perforations 3047-3565 | | | | | | | | Depth Casin | | | |
| | | | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | 1.5 | DEPTH SET | , | SACKS CEMENT | | | |
| | 8 5/8 5 1/2 | | | | 1507 3794 | | | 500 SURF 500 756' | | | |
| | 2 3/8 | | | | 3603 | | | 500 738 | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank | | al volume o | | il and must | | exceed top all- thod (Flow, pi | | | for full 24 hou | rs.) | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | ne . | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL 7-29-93 Actual Prod. Test - MCF/D | | | | | Bbls. Condens | sate/MMCF | | Gravity of Condensate | | | |
| 300 Testing Method (pitot, back pr.) SALES LINE | 24 HRS Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size WO | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION Date ApprovedAUG 1 2 1993 | | | | | | |
| Signature Cylin | | | | | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| JAMES COGBURN Operation Coordinator Printed Name 8-10-93 391-1621 | | | | | Title. | | DISTR | ICT I SUPE | RVISOR | | |
| Date | | Telep | phone No | ٠. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.