

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08870
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name H. S. RECORD WN		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____				
2. Name of Operator ARCO OIL AND GAS COMPANY		8. Well No. 3		
3. Address of Operator P.O. 1710 HOBBA N.M. 88240		9. Pool name or Wildcat JALMAT T. YATES 7 R		
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County				
10. Date Spudded 6-28-93	11. Date T.D. Reached 6-28-93	12. Date Compl. (Ready to Prod.) 7-27-93	13. Elevations (DF & RKB, RT, GR, etc.) 3540.5 GR	14. Elev. Casinghead
15. Total Depth 3804	16. Plug Back T.D. 3640	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3047-3565, JALMAT T. YATES SEVEN RIVERS				20. Was Directional Survey Made
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1507		500 SURF	
5 1/2	15.5	3794		500 756'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3603	NONE

26. Perforation record (interval, size, and number) 3047-3565 W/36 .40" SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3047-3565	A W/ 3600 GAL 7 1/2% HCL
		FRAC W/218260# 12/20
	SAND & 131 TONS CO2	

28. PRODUCTION							
Date First Production 7-27-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 7-28-93	Hours Tested 24	Choke Size W0	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 300	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James Cogburn Printed Name James Cogburn Title Operation Coord. Date 8-10-93