

NEW MEXICO OIL CONSERVATION COMMISSION

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| LAND OFFICE | | |
| OPERATOR | | |

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name H. S. Record (Oil) WN |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat Eunice 7R0 So. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3540.50' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/14/74 pulled out of hole w/rods & pump. Perf'd w/l JS ea @ 3644, 45, 46, 47, 48, 71, 84, 95, 3715 & 3717'. Set 5 1/2" RBP @ 3740' & FBRC @ 3593'. Treated new perfs 3644-3717' w/1500 gals 15% HCl-LSTNE acid & 15 ball sealers. MTP 4000# @ballout. Treated perfs 3644-3717' w/20,000# 10/20 sd in 10,000 gals slick KCl wtr cont'g 25#/1000 gal gel, 2#/1000 gal foaming agent. Swabbed & cleaned out w/sd pump. Rel FBRC & pulled out of hole. Recovered RBP @ 3740'. WIH w/tbg, pump & rods. On 3/28/74 in 24 hrs pmpd 10 BO, 18 BW w/gas @ rate of 163 MCFPD. GOR 16,300:1. Production prior was 4 BOPD & 15 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. [Signature] TITLE Dist. Drlg. Supv. DATE 4/23/74
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

[illegible]