	O OIL CONSERV LLANEOUS REPO District Office as	ORTS ON WI	ELLS	Ale 1106)	A1P3 (A3-55)
COMPANY Western Natur	ral Gas Company	the second se	land Towe	r, Midland,	Texts
	(Addres	s)			
LEASE Record	WELL NO. 3	UNIT L	S 10	T 22-8	R 36-8
DATE WORK PERFORMED	8-18-58	POOL	South Run	ice	
This is a Report of: (Check	appropriate bloc	k) []R	esults of	Test of Ca	sing Shut-off
Beginning Drilling	Operations	R	emedial '	Work	
Plugging			ther P	ecturing	

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 1509 gal Bowell X acid around 54" casing perforations, 3758-3768, 3772-3788 (4 jet shots per foot.) Treated formation with 15,000 gals lease eil and 15,000# 20/40 sand. Fractured in three stages using 80 RCM bell scalers. Maximum and minimum treating pressures were 3100 and 2900 psig respectively. Overall injection rate was 34.6 bbls/min.

FILL IN BELO	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY				
Original Well	Data:							
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Str	Oil String Depth			
Perf Interval	(s)							
Open Hole Inte	erval	Pro	oducing Formation	(s)				
RESULTS OF	WORKOVEF	ξ:		BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productic	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft. per	r bbl.						
Gas Well Pote	ntial, Mcf p	er day						
Witnessed by								
-				(Company)				
Name	SERVATION	COMMISSIO	above is true					
Title	Contractor		Position	Position Petroleum Engineer				
Date			Company W	STERN NATURAL G	LAS CORPANY			
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