DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	s	
LAND OFFICE			-	
TRANSPORTER GAS				
OPERATOR				
1. PRORATION OFFICE Operator ARCO Oil and (	Company -			
	tlantic Richfield Company			
Address				
P. O. Box 1710	), Hobbs, New Mexico 8824	10		
Reason(s) for filing (Check proper b	box)	Other (Please explain)		
New Well	Change in Transporter of:	Change in Operator effective: 4-1-79		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	9			
II. DESCRIPTION OF WELL AN				
$\square$	N: () (1) (No. Pool N.		tind of Lease tate, Federal or Fee 400	
Location				
Unit Letter Ki	980 Feet From The South Li	ne and Feet From The	West	
Line of Section 10	Township 225 Range	36E , NMPM,	Lea County	
I DESIGNATION OF TRANSPC	DRTER OF OIL AND NATURAL G	45		
Name of Authorized Transporter of		Address (Give address to which approved	copy of this form is to be sent)	
Jekas Now Merri	co Pepaline Co.	Bol 1510, Milland	(exas 7970/	
Name of Authorized Transporter of	Casinghead as EPML Gas Corport	Address (Give address to which approved	copy of this form is to be sent,	
Shellips Set	Joleum COEFFECTIVE: Fe	briagh combronk Odes	ia, lesas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? / When	8-7-17	
	with that from any other lease or pool,	give commissing order number:	0-01-60	
V. COMPLETION DATA	Cil Well Gas Well	· · · · · · · · · · · · · · · · · · ·	Plug Back   Same Restv.   Diff. Restv.	
Designate Type of Comple				
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforation <b>s</b>			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST		after recovery of total volume of load oil and	must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of	eic. )	
No Change			,	
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size	
Actual Frod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
l <u></u>		<u></u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APR-1 0 1979	1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	the best of my knowledge and belief.		themes	
·		UPERVISOR D	ISTRAT (	
14	$\Lambda \Lambda$			
Man WK Ka		This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accompanie	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod. & Drl		tests taken on the well in accorda	nce with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
3-12-79		Fill out Sections I, II, III, an well name or number, or transporter,	nd VI only for changes of owner, or other such change of condition.	
	(Date)	wen name or number, or transporter,	or other over enumbe of conditions	

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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