Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, NM 88240

I.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Chevron U.S.A., Inc.								0-025-08872			
Address P.O. Box 1150	Midland, T	X 7970	21				<u>l</u>				
Reason(s) for Filing (Check proper &	ox)				XO	her (Please exp	lain)				
New Well	ner of:	Filed to show unitization & change of operator.									
Recompletion	Oil	L	Dry Ga		Prev.:State A AC 2 #13 Effective: 08/28/91.						
Change in Operator X		ad Gas	Condea								
and address of previous operator $\underline{\sim}$	layton W. V		Jr., Inc	c., 6 De	sta Dr., s	<u>Suite 3000</u>	Midland,	Tx. 7970	5		
II. DESCRIPTION OF WE Lease Name	LL AND LE										
Arrowhead Grayburg U	o i t	Well No. Pool Name, Inch 189 Arrowbead			-			Kind of Lease State, Federal or Fee		Lease No.	
Location		189 Arrowhead			rayburg	<u> </u>	1900	fee		N/A	
Unit Letter		- <u></u>	. Feet Fro	m The <u>No</u>	orth Li	e and <u>660</u>		eet From The	East	Line	
Section 11 Tow	nuship 2	22 S Range 36 E			, NMPM,			Lea County			
II. DESIGNATION OF TR	ANSPORTE	P OF O	II ANT	NATTI					<u> </u>		
Name of Authorized Transporter of C Shell Pipeline		or Conden	sate [Address (Gi	ve address to w	hich approved	copy of this f	orm is to be s	unt)	
Name of Authorized Transporter of C						P. O. Box	1910, Mi	dland, Tex	(as 7970 ⁻	1	
Texaco Producing	Anignesia Gas	4 Pro	or Dry C		Address (Gin	e address to wi	hich approved 3000 Tui	copy of this fi	orm is to be s	(Ini)	
if well produces oil or liquids, give location of tanks.	Unit	Sec.			Is gas actually connected?), Tulsa, Oklahoma 74102 Whea ?			
		-	L -	<u>L</u>		Yes			N/A		
f this production is commingled with V. COMPLETION DATA	that from any of	er lease or j	pool, give	commingi	ing order num	ber:	<u> </u>				
Designate Type of Completi	on - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	L	I	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
erforations								Depth Casing Shoe			
HOLE SIZE		TUBING, CASING AND									
		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						····	····-				
		·				···· · · · · · · · · · · · · · · · ·			······		
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE							······	
IL WELL (Test must be after				and must l	e equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	• }	
ate First New Oil Run To Tank	Date of Tes	t			Producing Me	thod (Flow, pur	np, gas lift, et	c.)		.,	
ength of Test	Tubing Pres	Tubing Pressure						Choke Size			
	ruong rice	Tuong Present			Casing Pressu:	16		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
AS WELL	1			L				<u> </u>			
ctual Prod. Test - MCF/D	Length of T	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
sting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	CATEOE		TANC								
L OPERATOR CERTIFI			LIANC	E	\cap	IL CON				NI	
Division have been complied with a	d that the inform	nation given	uon above						0161910	N	
is true and complete to the best of my knowledge and belief.											
					Date Approved						
Signature	-q				By						
M. D. Hagner		Tech. A	ssistar	nt	<i>c</i> ,	• . • • • • • • • • • • • • • • • • • •			1	»;	
Printed Name 08/28/91		T (915) 68	ïtle 87-714		Title_				•a≜ 0		
Date			one No.	<u> </u>							
		-		U							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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