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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Form C-102 and C-103
Effective 1-1-65
FEB 11 10 00 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-2
9. Well No. 13
10. Field and Pool, or Wildcat Arrowhead Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3521' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 1000 gal. N.E. acid + 100 BW. Recovered acid and water.
2. Rigged up. Pulled rods & tubing.
3. Load hole w/100 Bbls. oil. Perforate 3637-47-56-63-72-84-90-97 & 3704' w/3/8" holes 1 JSPF.
4. Set bridge plug @ 3745'. Spot 150 gals. N.E. acid across perms. Set straddle packer @ 3520'. Acidised w/5000 gal. CRA. Swab back load oil & acid water.
5. Pull tubing and packer. Ran frac tubing and packer @ 3592'.
6. Acidised w/5000 gal. CRA + 5000 overflush.
7. Ran 119 Jts. (3700') 2" tubing. Ran rods & pump. Recovered load oil & water.
Sn-3690' FL-3627' CP-125#
8. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. Ash</u>	TITLE <u>Production Foreman</u>	DATE <u>2-10-66</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: