

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-08873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stat#A AC 2
8. Well No. 14
9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Stat#A AC 2	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 14	
2. Name of Operator Clayton W. Williams, Jr., Inc.		9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs	
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705			
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 11 Township 22S Range 36E NMPM Lea County			
10. Date Spudded 1939	11. Date T.D. Reached 03/1939	12. Date Compl. (Ready to Prod.) 11-10-92	13. Elevations (DF & RKB, RT, GR, etc.) GR 3540
14. Elev. Casinghead			
15. Total Depth 3790	16. Plug Back T.D. 2970	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name 2806 - 3100 Yates			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run N/A			22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	50	346	N/A	200	-0-
7	24	3681	N/A	300	-0-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	2814
						2814

26. Perforation record (interval, size, and number) 2839 - 2933 3/8" 4 SPF 60 Holes 11/04/92 11/05/92		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2839 - 2933 50358 gal gel + 247,380# 12/20 sand 2839 - 2933 68 B 2% KCl w/breaker	
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28. PRODUCTION							
Date First Production 2/10/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/10/93	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 160	Water - Bbl. -	Gas - Oil Ratio N/A
Flow Tubing Press. 15	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 160	Water - Bbl. -	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bobby Crossland
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Grafe Printed Name David Grafe Title Pet. Engineer Date 2/17/93