	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIONS FOR ALLOWABLE AND	C . Form C-104	
	SANTA FE REQUEST		FOR ALLOWABLE	Supersedes O	ld C-104 and C-110
	U.S.G.S.	ALITHORIZATION TO TO	AND	G. Greenve I-1-	65
	LAND OFFICE	AUTHORIZATION TO TR	AND PRIOR AND NATURA	ALI GAS	
	TRANSPORTER OIL			· · · · · · · · · · · · · · · · · · ·	
	GAS				
	PRORATION OFFICE	-			
1.	Cperator				
	TRXAS PACIFIC OIL COMPANY Address				
	Post Office Box 1069 - Hobbs, New Mexico 38240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter ci:	-		ļ
	Recompletion Change in Ownership	Oil Dry G	=		
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
**					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.				
	State "A" a/c-2	14 So. Eunice Ser	ven Rivers Queen State, F	edera) or Fee State	NM 2A
	Location	N	1000	Feet	
	Unit Letter <u>B</u> ; <u>660</u>			rom The East	
	Line of Section 11 To	wnship 22-S Range 30	5-E , NMPM,	Lea	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	4S		
	Name of Authorized Transporter of Oi		Address (Give address to which o	approved copy of this form is	to be sent)
	Shell Pipeline Co. Name of Authorized Transporter of Co.	singhead Gas 🔣 or Dry Gas 🖂	P. O. Box 1509 - Mi	idland, Texas	
		singneda Gas K or Try Gas			to be sent)
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 1650 - Tull Is gas intually connected?	When	
	give location of tanks.	G 11 22 36	Yes	4-3-69	
137		ith that from any other lease or pool,	give commingling order number:	EFFECTIVE JANUAR	Y 31, 1977,
1 .	COMPLETION DATA SKELLY OIL COMPANY MERGED Oil Well Gas Well New Well Workover Deepen in Toluc Barry Soil Recompletion (Y) Designate Type of Completion (Y)				
	Designate Type of Completi		· · · · · · · · · · · · · · · · · · ·	- July Ole (CAIPANI.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
				1	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	after recovery of total volume of load	doil and must be equal to or	exceed top allow-
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flou, pump, gas lift, etc.)				
					-
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Off-Bbls.	Water - Bbis.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		·		,	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By HALL HOLLING		
	Original Signed by				
			TITCE		
	: Fon Ward		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation		
	Area Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recomplete	d wells.	
	4-17-69 (Date)		Fill out only Sections well name or number, or trans	I, II, III, and VI for cha sporter, or other such chan	nges of owner, ge of condition.
			Separate Forms C-104	must be filed for each p	
			completed wells.		